

### **Filing Receipt**

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Item Number - 2

### **DOCKET NO. 58443**

| INTERIM UPDATE OF WHOLESALE | S PUBLIC UTILITY COMMISSION S OF TEXAS S |
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### **DOCKET NO. 58443**

### APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY

### TO THE HONORABLE PUBLIC UTILITY COMMISSION:

NOW COMES Texas-New Mexico Power Company ("TNMP" or "Company"), and files this, its Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates Pursuant to 16 Tex. Admin. Code § 25.192(h) ("Application") and the Filing Requirements for Interim Update of Wholesale Transmission Rates Pursuant to 16 Tex. Admin. Code § 25.192(h)(1) (the "Interim TCOS Filing Package"), respectfully showing as follows:

### I. BACKGROUND AND AUTHORITY

In this application, TNMP seeks an interim revision to its previously approved transmission cost of service ("TCOS") and wholesale rate pursuant to, and consistent with, the requirements of Public Utility Commission of Texas ("Commission" or "PUCT") 16 Tex. Admin. Code § 25.192(h)(1) ("TAC").

16 TAC § 25.192(h)(1) permits that each TSP in the ERCOT region may apply to update its transmission rates on an interim basis, not more than twice per calendar year, to reflect changes in its invested capital. Proceedings pursuant to this rule are not intended to determine the reasonableness of the interim costs. Instead, 16 TAC § 25.192(h)(2) requires that any review of whether the interim transmission plant costs are reasonable and necessary will occur at the next complete review of TNMP's transmission cost of service.

### II. TNMP'S FILING

Together with this Application, TNMP has filed, and incorporates by reference, the Direct Testimony and Exhibits of Randall Hackbarth, the Direct Testimony and Exhibits

of Keith Nix, and the Interim TCOS Schedules and Workpapers. As discussed in Section V below, TNMP's form of notice is attached as Exhibit A.

### III. COSTS INCLUDED IN TNMP'S INTERIM TCOS UPDATE

TNMP's Application compares the actual June 30, 2025 transmission net plant balances with the December 31, 2024 net plant balances established in Docket No. 57578. The difference between these two balances provides the increase in the rate base for TNMP in this Application.

### IV. RELIEF REQUESTED

The requested increase in total transmission rate base in this filing is \$87,407,303 with an increase in total transmission revenue requirement of \$12,294,042. TNMP further requests that the Commission approve an interim wholesale transmission rate of \$2.311573/kW, effective as early as August 28, 2025, but no later than 60 days after filing (i.e., September 22, 2025).

### V. NOTICE AND PROCESSING

Pursuant to 16 TAC § 25.192(h)(4)(A), TNMP will provide written notice in the form attached as Exhibit A by email, to all parties in the last complete review of TNMP's transmission cost of service proceeding,<sup>2</sup> as well as to every distribution service provider listed in the matrix utilized by the Commission in Docket No. 57491,<sup>3</sup> which established wholesale transmission charges for the year 2025. TNMP will endeavor to serve notice within one business day. Upon completion of the notice described above, TNMP will file an affidavit attesting to the provision of such notice within a reasonable time and by such date as may be established by the presiding officer.

TNMP respectfully requests that the Commission docket this Application upon receipt and issue an order establishing the appropriate intervention deadline and requiring

<sup>&</sup>lt;sup>1</sup> Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates, Docket No. 57578, Notice of Approval (March 25, 2025).

<sup>&</sup>lt;sup>2</sup> Application of Texas-New Mexico Power Company to Change Rates, Docket No. 48401, Final Order (December 20, 2018).

<sup>&</sup>lt;sup>3</sup> Commission Staff's Application to Set 2025 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, Docket No. 57491, Final Order (June 5, 2025).

Commission Staff to comment on material sufficiency of the Application. 16 TAC § 25.192(h)(4)(A) establishes an intervention deadline of 21 days from the date service is completed, and 16 TAC § 25.192(h)(4)(B) provides the deadline for Commission Staff to file a motion regarding material sufficiency of the Application no later than 21 days after the application is filed. Additionally, pursuant to 16 TAC § 25.192(h)(4)(C), if no timely requests to intervene are filed, TNMP requests the Commission process this Application under the requirements of 16 TAC § 22.35, Informal Disposition, whereby an approval must occur 60 days after the date a materially sufficient application is filed. TNMP proposes the following schedule for the Commission's consideration:

| Action  | Date                      | No. of<br>Days<br>from<br>Filing |
|---|---------------------------|----------------------------------|
| TNMP Application filed.   | Thursday, July 24, 2025   |                                  |
| Deadline for Intervention.  Deadline for Staff Comments on Material Sufficiency.  | Thursday, August 14, 2025 | 21 days                          |
| Intervenor Comments or Request for a Hearing.   | Thursday, August 14, 2025 | 21 days                          |
| If no hearing requested, deadline for Staff's Final Recommendation.   | Thursday, August 21, 2025 | 28 days                          |
| Deadline for TNMP to request hearing or respond to intervenor comments and Staff's Recommendation on Final Disposition;                           | Monday, August 25, 2025   | 32 days                          |
| - or - if no disputed issues exist, deadline<br>for parties to file Proposed Finding of<br>Facts, Conclusions of Law, and Ordering<br>Paragraphs. |                           |                                  |
| Final Order.  | Thursday, August 28, 2025 | 35 days                          |

In the alternative, and to the extent that the Commission determines such is necessary, TNMP requests the scheduling of a prehearing conference as soon as possible to address the processing of this docket.

To the extent the relief requested herein is contested in a manner that would prevent the implementation of TNMP's request by August 28, 2025, TNMP respectfully requests an opportunity for hearing, pursuant to 16 TAC § 22.125(c), to establish that good cause exists for the Commission to grant TNMP interim relief. In such event, TNMP further requests expedited treatment of this petition to permit the Commission to issue an interim order before the requested effective date, and a final order as expeditiously as possible thereafter.

### VI. PRAYER

WHEREFORE, PREMISES CONSIDERED, TNMP respectfully requests that the Commission approve TNMP's Application and order an interim adjustment to TNMP's transmission revenue requirement of \$12,294,042, approve an interim wholesale transmission rate of \$2.311573/kW, effective as early as August 28, 2025, but no later than 60 days after filing, (i.e., September 22, 2025) and for such other and further relief to which it may show itself entitled.

Date: July 24, 2025 Respectfully submitted,

/s/ Scott Seamster

Scott Seamster Associate General Counsel State Bar No. 00784939 577 N. Garden Ridge Blvd. Lewisville, Texas 75067

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ATTORNEY FOR TEXAS-NEW MEXICO POWER COMPANY

### NOTICE OF RATE CHANGE REQUEST

On July 24, 2025, Texas-New Mexico Power Company ("TNMP") filed its Application for Interim Update of Wholesale Transmission Rates Pursuant to 16 Tex. Admin. Code § 25.192(h)(1) ("Application"). TNMP's Application seeks an interim rate adjustment to the previously approved transmission cost of service and wholesale transmission rate due to transmission investment in excess of the level currently authorized in rates. If approved, the total rate base interim increase will be \$87,407,303 with a total revenue requirement interim increase of \$12,294,042 and an interim wholesale transmission rate of \$2.311573/kW. The proposed interim revenue requirement increase represents an approximate 7.0% percent increase in TNMP's wholesale transmission revenue requirement. TNMP has requested an effective date for the interim wholesale transmission rate of August 28, 2025.

Because the Application requests a revision of TNMP's wholesale transmission rate to reflect changes in its invested capital, affected customers include all distribution service providers who pay wholesale transmission charges pursuant to the Substantive Rules of the Public Utility Commission of Texas.

A complete copy of TNMP's Application is available for inspection at TNMP's offices located at 577 N. Garden Ridge Blvd., Lewisville, Texas 75067.

Persons who wish to intervene in, or comment upon, these proceedings should notify the Public Utility Commission of Texas as soon as possible as TNMP has requested an intervention deadline of 21 days after the filing of the application. If TNMP's request is granted, the intervention deadline will be February 14, 2025. A request to intervene or request for further information should be made to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and reference Docket No. 57578. Further information may also be obtained by calling the Public Utility Commission of Texas at (512) 936-7120 or (888) 782-8477. Hearing-and-speech impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136.

TEXAS-NEW MEXICO POWER COMPANY

### Schedule A (Interim): Summary of Interim Wholesale Transmission Cost of Service

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Update Period 1/01/2025 - 6/30/2025

|                               |       | Total                    | Interim                | Interim                  | Reference    |
|-------------------------------|-------|--------------------------|------------------------|--------------------------|--------------|
| Description                   |       | Approved per             | Annual                 | Revenue                  | Schedule     |
|                               |       | Docket 57578             | Increase               | Requirement              |              |
|                               |       | (1)                      | (2)                    | (3) = (1) + (2)          |              |
| Operation & Maintenance       |       | 7.064.353                | N/A                    | 7.064.353                | Docket 48401 |
| Depreciation and Amortization |       | 7,064,252                | •                      | , ,                      |              |
| Taxes Other Than Income Taxes |       | 52,753,941<br>13,217,526 | 3,371,658<br>1,016,974 | 56,125,599<br>14,234,500 |              |
| Federal Income Tax            |       |                          |                        |                          |              |
|                               |       | 9,092,751                | 1,008,973              | 10,101,725               |              |
| Return on Rate Base           |       | 92,899,889               | 6,896,436              | 99,796,325               | В            |
| Total Revenue Requirement     |       | 175,028,360              | <b>12,294,04</b> 2     | 187,322,402              |              |
| Other Expenses                |       | 280,227                  | N/A                    | 280,227                  | Docket 48401 |
| Other Revenues                |       | (266,633)                | N/A                    | (266,633)                | Docket 48401 |
|                               | Total | 175,041,954              | 12,294,042             | 187,335,996              |              |
| ERCOT AVERAGE 4 CP-in kW      |       | 81,042,656.6             |                        | 81,042,656.6             |              |
| Wholesale Rate \$/kW          | \$    | 2.159874                 |                        | \$ 2.311573              |              |

Reference

### Schedule B (Interim): Summary of Interim Wholesale Transmission Rate Base

Interim Wholesale Transmission Cost of Service

TEXAS-NEW MEXICO POWER COMPANY
Update Period 1/01/2025 - 6/30/2025

Total Balance Increase in
Approved per as of end of Rate Base &
Docket 57578 update period Return

(1) (2) (3) = (2) - (1)

| Description                   | Approved per  | as of end of  | Rate Base &     | Schedules    |
|-------------------------------|---------------|---------------|-----------------|--------------|
|                               | Docket 57578  | update period | Return          |              |
|                               | (1)           | (2)           | (3) = (2) - (1) |              |
| Direct Assigned:              |               |               |                 |              |
| FERC Accounts-(350-62)        |               |               |                 |              |
| Original Plant In Service     | 1,473,714,645 | 1,583,214,128 | 109,499,482     | B-1          |
| (Accumulated Depreciation)    | (219,263,851) | (241,356,031) | (22,092,180)    | B-5          |
| Net Plant In Service          | 1,254,450,794 | 1,341,858,097 | 87,407,303      |              |
| Allocated Plant Accounts- Net | 13,985,191    | 13,985,191    | N/A             | Docket 48401 |
| CWIP                          | 272,256       | 272,256       | N/A             | Docket 48401 |
| Working Capital               | (1,008,576)   | (1,008,576)   | N/A             | Docket 48401 |
| Plant Held for Future Use     | -             | -             | N/A             | Docket 48401 |
| Reserve for Insurance         | -             | -             | N/A             | Docket 48401 |
| Other                         | (90,261,271)  | (90,261,271)  | N/A             | Docket 48401 |
| Total Rate Base               | 1,177,438,393 | 1,264,845,696 | 87,407,303      |              |
| Rate of Return                | 7.8900%       | 7.8900%       | 7.8900%         | Docket 48401 |
| Return on Rate Base           | 92,899,889    | 99,796,325    | 6,896,436       |              |

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Update Period 1/01/2025 - 6/30/2025

| Account<br>No. | Description                   | Reference<br>Schedule<br>Workpaper | Balance<br>as of last TCOS per<br>Docket 57578<br>(1) | Non-Affiliate Additions<br>in period<br>1/01/2025 - 6/30/2025<br>(2) | Retirements/Adjustments<br>in period<br>1/01/2025 - 6/30/2025<br>(3) | FERC 898 Compliance Adjustment<br>in period<br>1/01/2025 - 6/30/2025<br>(4) | Affiliate Cost Additions<br>in period<br>1/01/2025 - 6/30/2025<br>(5) | Balance<br>end of period<br>1/01/2025 - 6/30/2025<br>(6) = (1) ++(5) |
|----------------|-------------------------------|------------------------------------|---|--|--|---|---|--|
| Transmissio    | n Plant-Gross                 |                                    |   |  |  |   |   |  |
| A350.0         | Land                          | WP/ Schedule B-1.1                 | 8,255,478   | 855,955  | -  | -   | 39,881  | 9,151,314  |
| A350.1         | Land Rights                   | WP/Schedule B-1.1                  | 15,317 <b>,</b> 987                                   | 23,760,221   | -  | -   | 1,107,052   | 40,185,260   |
| A351.1         | Computer Hardware             | WP/Schedule B-1.1                  | -   | 40,954   | -  | 257,684   | 1,908   | 300,547  |
| A351.2         | Computer Software             | WP/ Schedule B-1.1                 | -   | -  | -  | -   | -   | -  |
| A351.3         | Communication Equipment       | WP/ Schedule B-1.1                 | -   | 417,754  | -  | 1,167,053   | 19,464  | 1,604,272  |
| A352           | Structures and Improvements   | WP/ Schedule B-1.1                 | 59,324,880  | 5,479,048  | (4,297)  | -   | 255,284   | 65,054 <b>,9</b> 15  |
| A353           | Station Equipment             | WP/Schedule B-1.1                  | 353,220,959   | 17,252,555   | (540,617)  | -   | 803,843   | 370,736,740  |
| A354           | Towers and Fixtures           | WP/ Schedule B-1.1                 | 11,971,774  | -  | (19,107)   | -   | -   | 11,952,667   |
| A355           | Poles and Fixtures            | WP/ Schedule B-1.1                 | 492,873,332   | 31,235,722   | (308,075)  | -   | 1,455,356   | 525,256,336  |
| A356           | O.H. Conductors & Devices     | WP/Schedule B-1.1                  | 210,505,657   | 11,318,041   | (264,409)  | -   | 527,338   | 222,086,627  |
| A357           | Undergound Conduit            | WP/Schedule B-1.1                  | -   | -  | -  | -   | -   | -  |
| A358           | Underground Conductors        | WP/ Schedule B-1.1                 | -   | -  | -  | -   | -   | -  |
| A359           | Roads and Trails              | WP/ Schedule B-1.1                 | 554,493   | -  | -  | -   | -   | 554,493  |
| A360           | Distribution above 60 kv      | WP/Schedule B-1.1                  | -   | -  | -  | -   | -   | -  |
| A361           | Distribution above 60 kv      | WP/Schedule B-1.1                  | -   | -  | -  | -   | -   | -  |
| A362           | Distribution above 60 kv      | WP/ Schedule B-1.1                 | 321,690,086   | 15,772,256   | (1,866,256)  | -   | 734,872   | 336,330,957  |
| TOTAL TRA      | NSMISSION PLANT IN SERVICE-GR | oss                                | 1,473,714,645   | 106,132,507  | (3,002,761)  | 1,424,738   | 4,944,998   | 1,583,214,128  |
|                |                               |                                    |   |  |  |   |   |  |

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Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Affiliate Costs Update Period 1/01/2025 - 6/30/2025

| Account          | Description                  | Reference    | Total Gross Plant Additions | Non-Affiliate Additions | Affiliate Cost - Additions |  |
|------------------|------------------------------|--------------|-----------------------------|-------------------------|----------------------------|--|
| No.              |                              | Schedule     | in period                   | in period               | in period                  |  |
|                  |                              | Workpaper    | 1/01/2025 - 6/30/2025       | 1/01/2025 - 6/30/2025   | 1/01/2025 - 6/30/2025      |  |
|                  |                              |              | (1)                         | (2)                     | (3)                        |  |
|                  |                              |              |                             |                         |                            |  |
| Transmission Pla | nt-Grass                     |              |                             |                         |                            |  |
| A350.0           | Land                         | Schedule B-1 | 895,836                     | 855,955                 | 39,881                     |  |
| A350.1           | Land Rights                  | Schedule B-1 | 24,867,274                  | 23,760,221              | 1,107,052                  |  |
| A351.1           | Computer Hardware            | Schedule B-1 | 42,862                      | 40,954                  | 1,908                      |  |
| A351.2           | Computer Software            | Schedule B-1 | -                           | -                       | -                          |  |
| A351.3           | Communication Equipment      | Schedule B-1 | 437,218                     | 417,754                 | 19,464                     |  |
| A352             | Structures and Improvements  | Schedule B-1 | 5,7 <b>34,332</b>           | 5,479,048               | 255,284                    |  |
| A353             | Station Equipment            | Schedule B-1 | 18,056,398                  | 17,252,555              | 803,843                    |  |
| A354             | Towers and Fixtures          | Schedule B-1 | -                           | -                       | -                          |  |
| A355             | Poles and Fixtures           | Schedule B-1 | 32,691,079                  | 31,235,722              | 1,455,356                  |  |
| A356             | O.H. Conductors & Devices    | Schedule B-1 | 11,845,379                  | 11,318,041              | 527,338                    |  |
| A357             | Undergound Conduit           | Schedule B-1 | -                           | -                       | -                          |  |
| A358             | Underground Conductors       | Schedule B-1 | -                           | -                       | -                          |  |
| A359             | Roads and Trails             | Schedule B-1 | -                           | -                       | -                          |  |
| A360             | Distribution above 60 kv     | Schedule B-1 | -                           | -                       | -                          |  |
| A361             | Distribution above 60 kv     | Schedule B-1 | -                           | -                       | -                          |  |
| A362             | Distribution above 60 kv     | Schedule B-1 | 16,507,127                  | <b>15,772,2</b> 56      | 734,872                    |  |
| TOTAL TRANSMIS   | SSION PLANT IN SERVICE-GROSS |              | 111,077,505                 | 106,132,507             | 4,944,998                  |  |

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Transmission Capital Spending Summary Update Period 1/01/2025 - 6/30/2025

| Time Period           | Reference<br>Schedule<br>Workpaper | Shared Services<br>A&G Loads Applied | Total Direct<br>Transmission Capital<br>Costs | Shared Services<br>A&G Load Rate |
|-----------------------|------------------------------------|--------------------------------------|---|----------------------------------|
| 1/01/2025 - 6/30/2025 | WP Schedule B-1.12                 | 4,944,998                            | 106,132,507                                   | 4.6593%                          |

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Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Affilate Cost Break-Out Update Period 1/01/2025 - 6/30/2025

| Project #         | Project Description/Title                              | <u>Amount</u>   | A&G Load  | Total Affiliat<br>Costs |
|-------------------|--|-----------------|-----------|-------------------------|
| dditions Ove      |  | Arrount         | AGC Dag   | 036                     |
| NTF09023          | New Pilot Point T-Line                                 | 24,675,656      | 1,204,954 | 1,204,9                 |
|                   | Jupiter Tidwell Prairie ESR TNP1Sub                    | 16,787,434      | 713,806   | 713,8                   |
|                   | Rebuild Brazoria to Retrieve 3000A                     | 10,378,617      | 453,344   | 453,3                   |
|                   | LeagueCity to HiddenLakes Rbld3000A                    | 9,085,287       | 384,441   | 384,4                   |
|                   | Magnolia-Seminole138kVRebuild RPG                      | 8,328,937       | 381,060   | 381,0                   |
|                   | LakeWhitney Autotransformer Replace                    | 5,417,566       | 209,395   | 209,:                   |
| STE02625          | Rebuild League City High Side                          | 4,777,982       | 192,735   | 192,                    |
|                   | TwinOaks RemoteEndWork and Upgrades                    | 4,168,376       | 209,610   | 209,                    |
|                   | TNP One Remote End Work                                | 2,958,800       | 140,050   | 140,                    |
| STE08524          | Hidden Lakes - Evelyn Energy T-Line                    | 2,209,939       | 91,174    | 91,                     |
|                   | Coachwhip 2nd Transformer                              | 1,803,936       | 78,341    | 78,                     |
| STE02425          | WCL Line Term Add - Castor ESR                         | 1,775,430       | 80,119    | 80,                     |
| STE02624          | League City Line Term Add - Wizard                     | 1,699,536       | 65,725    | 65,                     |
| STE08924          | Rebuild 69kV Line Texas City                           | 1,688,642       | 94,733    | 94,                     |
| NTE08508          | Hico to Iredell 69kV Hwy Line Maint                    | 1,516,217       | 76,536    | 76,                     |
| NTE08006          | Airport to Avilla Tline Construct                      | 1,455,504       | 53,192    | 53,                     |
| STE08124          | FM524 Terminal Addition-Desna BESS                     | 1,455,465       | 58,394    | 58,                     |
| NTE08623          | Stone Road Switching Station                           | 1,437,357       | 54,700    | 54,                     |
|                   | League City to Butler RD Reterm                        | 1,321,080       | 49,632    | 49,                     |
| NTE08424          | Cottonwood to Oncor Lean Clay                          | 1,301,680       | 53,065    | 53,                     |
|                   | Kermit#2 TransmissionLine & Cut In                     | 1,293,251       | 56,102    | 56,                     |
| STE08324          | Alvin to Bocanova T-Line                               | 1,186,081       | 47,533    | 47,                     |
| NTE07825          | Cowpen 345kV/138kV Station RPG                         | 1,054,459       | 55,591    | 55,                     |
|                   | Blue Ridge TransmissionLine & Cut In                   | 772,855         | 25,893    | 25,                     |
| NTE03022          | Avila Energy Storage Resource                          | 325,156         | 14,532    | 14,                     |
|                   | Clemons Tap-Clemons Dome Pole Rplmt                    | 309,065         | 16,189    | 16,                     |
| NTE08723          | Blackjack Switching Station                            | 251,395         | 9,888     | 9                       |
| TXG07724          | Switch Replacements                                    | 188,019         | 6,442     | 6,                      |
| STE02524          | Alvin Line Term Add - Bocanova                         | 172,747         | 9,691     | 9,                      |
| TXG07624          | Transmission PT CT Replacements                        | 166,766         | 7,489     | 7,                      |
| NTE03124          | Kermit #2 4kV BayUpgrade to 12.47kV                    | 159,259         | 7,378     | 7,                      |
| NTE08608          | Black Jack Transmn Line and Cut In                     | 129,164         | 5,515     | 5,                      |
| NTE08824          | Olsen to VMills 69kV HeavyLine Maint                   | 120,086         | 6,376     | 6,                      |
|                   | Subtotal - Additions Over \$100,000                    | 110,371,744     | 4,913,627 | 4,913,                  |
| ditions Une       | ler \$100,000 and Over \$50,000                        |                 |           |                         |
| uitions one       | ter \$100,000 and over \$50,000                        |                 |           |                         |
| T <b>X</b> G02224 | Distribution Breaker Asset Mgmt                        | 96,843          | 4,135     | 4,                      |
| STE02012          | STE Distribution Substation                            | 90,433          | 4,331     | 4,                      |
| STE07112          | STE Misc Transmission                                  | 83,798          | 3,704     | 3,                      |
| TXG02724          | Sub Battery Replacement Add Dist                       | 64,633          | 2,460     | 2,                      |
| NTE08124          | Whitewright-Climax Heavy Line Maint                    | 60,528          | 2,585     | 2,                      |
| NTE07112          | NTE Misc Transmission                                  | 55,129          | 1,819     | 1,                      |
| NTE02624          | Sand Lake 2nd XFMR                                     | 53,471          | 2,481     | 2,                      |
| NTE08206          | LakeWhitney BreakerandPanel Replace                    | 53, <b>3</b> 75 | 2,656     | 2,                      |
|                   | Subtotal - Additions Under \$100,000 and Over \$50,000 | 558,210         | 24,171    | 24,                     |
|                   | Additions Under \$50,000                               | 147,550         | 7,200     | 7,                      |
|                   | TOTAL ADDITIONS  | 111,077,505     | 4,944,998 | 4,944,                  |

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### Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Gross Plant Additions Listing Update Period 1/01/2025 - 6/30/2025

| Project#       | Project Description/Title   | <u>Amount</u>      | In Service Date | <u>Project Type</u>                       | ERCOT Input/Review |
|----------------|---|--------------------|-----------------|---|--------------------|
| Additions Over | ·   | 04.075.050         | e la a legent   |   | V 00N              |
|                | New Pilot Point T-Line Jupiter Tidwell Prairie ESR TNP1Sub        | 24,675,656         |                 | Load Growth<br>Generation Interconnection | Yes - CCN<br>Yes   |
|                | ·   | 16,787,434         |                 |   | res                |
| STE07224       | Rebuild Brazoria to Retrieve 3000A                                | 10,378,617         |                 | Load Growth                               |                    |
| STE07823       | LeagueCity to HiddenLakes Rbld3000A                               | 9,085,287          |                 | Load Growth                               |                    |
|                | Magnolia-Seminole138kVRebuild                                     | 8,328,937          |                 | Load Growth                               | Yes                |
|                | LakeWhitney Autotransformer Replace                               | 5,417,566          |                 | Capital Replacement                       |                    |
|                | Rebuild League City High Side                                     | 4,777,982          |                 | Capital Maintenance                       |                    |
| 1              | TwinOaks RemoteEndWork and Upgrades                               | 4,168,376          |                 | Generation Interconnection                | Yes                |
| 1              | TNP One Remote End Work   | 2,958,800          |                 | Generation Interconnection                | Yes                |
| I              | Hidden Lakes - Evelyn Energy T-Line                               | 2,209,939          |                 | Generation Interconnection                | Yes                |
| 1              | Coachwhip 2nd Transformer   | 1,803,936          |                 | Load Growth                               |                    |
| 1              | WCL Line Term Add - Castor ESR                                    | 1,775,430          |                 | Generation Interconnection                | Yes                |
| 1              | League City Line Term Add - Wizard                                | 1,699,536          |                 | Generation Interconnection                | Yes                |
|                | Rebuild 69kV Line Texas City                                      | 1,688,642          |                 | Load Growth                               |                    |
|                | Hico to Iredell 69kV Hvy Line Maint                               | 1,516,217          |                 | Capital Maintenance                       |                    |
|                | Airport to Avilla TLine Construct                                 | 1,455,504          |                 | Generation Interconnection                | Yes                |
|                | FM524 Terminal Addition-Desna BESS                                | 1,455,465          |                 | Generation Interconnection                | Yes                |
|                | Stone Road Switching Station                                      | 1,437,357          | 6/11/2025       | Generation Interconnection                | Yes                |
|                | League City to Butler RD Reterm                                   | 1,321,080          |                 | Load Growth                               | Yes                |
|                | Cottonwood to Oncor Lean Clay                                     | 1,301,680          |                 | Load Growth                               |                    |
|                | Kermit#2 TransmissionLine & Cut In                                | 1,293,251          | 3/26/2025       | Load Growth                               | V                  |
|                | Alvin to Bocanova T-Line  | 1,186,081          | 6/12/2025       | Generation Interconnection<br>Load Growth | Yes                |
|                | Cowpen 345kV/138kV Station RPG                                    | 1,054,459          | *. *.           | Load Growth                               | Yes - RPG/CCN      |
|                | BlueRidge TransmissionLine & Cut In Avila Energy Storage Resource | 772,855<br>325,156 |                 | Generation Interconnection                | Yes                |
|                | Clemons Tap-Clemons Dome Pole Rplmt                               | 309,065            |                 | Capital Replacement                       | res                |
|                | Blackiack Switching Station                                       | 251,395            | 1. 1.           | Load Growth                               |                    |
|                | Switch Replacements   | 188,019            |                 | Capital Replacement                       |                    |
|                | Alvin Line Term Add - Bocanova                                    | 172,747            |                 | Generation Interconnection                | Yes                |
|                | Transmission PT CT Replacements                                   | 166,766            |                 | Capital Replacement                       | 163                |
|                | Kermit #Z 4kV BayUpgrade to 12,47kV                               | 159,259            | ·. ·.           | Load Growth                               |                    |
|                | Black Jack Transmn Line and Cut In                                | 129,164            | 1. 1.           | Load Growth                               |                    |
|                | Olsen to VMills 69kV HeavyLineMaint                               | 120,086            |                 | Capital Replacement                       |                    |
|                | Subtotal - Additions Over \$100,000                               | 110,371,744        | _               |   |                    |
|                |   | 110,071,711        | -               |   |                    |
| Additions      | Under \$100,000 and Over \$50,000                                 |                    |                 |   |                    |
| TXG02224       | Distribution Breaker Asset Mgmt                                   | 96,843             | 11/20/24 0      | apital Replacement                        |                    |
| STE02012       | STE Distribution Substation                                       | 90,433             | 01/03/25 0      | apital Replacement                        |                    |
| STE07112       | STE Misc Transmission   | 83,798             | 02/19/25 C      | apital Replacement                        |                    |
| TXG02724       | Sub Battery Replacement Add Dist                                  | 64,633             | 02/19/25 C      | apital Replacement                        |                    |
| NTE08124       | Whitewright-Climax Heavy Line Maint                               | 60,528             | 10/23/24 0      | apital Replacement                        |                    |
| NTE07112       | NTE Misc Transmission   | 55,129             | 03/25/25 C      | apital Replacement                        |                    |
| NTE02624       | Sand Lake 2nd XFMR  | 53,471             | 12/17/24 b      | oad Growth                                |                    |
| NTE08206       | LakeWhitney BreakerandPanel Replace                               | 53,375             | 06/11/25 C      | apital Replacement                        |                    |
|                | Subtotal - Additions Under \$100,000 and Over \$50,000            | 558,210            | -<br>-          |   |                    |
|                | Additions Under \$50,000  | 147,550            | -               |   |                    |
|                | TOTAL ADDITIONS   | 111,077,505        | -               |   |                    |
|                | 13.72.20110113  | 111,077,300        | •               |   |                    |
|                |   |                    |                 |   |                    |
|                |   |                    |                 |   |                    |

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Gross Plant Retirement/Transfers Listing Update Period 1/01/2025 - 6/30/2025

| Project #     | Project Description/Title                          | <u>Amount</u> | Retirement Date |
|---------------|--|---------------|-----------------|
| Retirements O | ver \$15,000                                       |               |                 |
|               |  |               |                 |
|               | Rebuild League City High Side                      | (1,780,236)   | ′′′             |
| STE07224      | Rebuild Brazoria to Retrieve 3000A                 | (263,423)     | ' '             |
| NTE08525      | TNP One Remote End Work                            | (122,388)     |                 |
| TXG07624      | Transmission PT CT Replacements                    | (116,460)     | 3/1/2025        |
| STE08024      | Magnolia-Seminole138kVRebuild RPG                  | (111,975)     | 6/1/2025        |
| STE07112      | STE Misc Transmission                              | (76,942)      | 2/1/2025        |
| TXG08023      | Cloud Gate in Transm Substations                   | (75,538)      | 3/1/2025        |
| TXG07724      | Switch Replacements                                | (74,431)      | 6/1/2025        |
| NTE07112      | NTE Misc Transmission                              | (56,600)      | 3/1/2025        |
| STE08524      | Hidden Lakes - Evelyn Energy T-Line                | (50,571)      | 6/1/2025        |
| TXG02724      | Sub Battery Replacement Add Dist                   | (46,991)      | 2/1/2025        |
| LVE07112      | LVE Misc Transmission                              | (42,578)      | 4/1/2025        |
| NTE08508      | Hico to Iredell 69kV Hvy Line Maint                | (35,030)      | 6/1/2025        |
| STE02012      | STE Distribution Substation                        | (33,588)      | 5/1/2025        |
| SOC07112      | SOC Misc Transmission                              | (31,248)      | 3/1/2025        |
| STE07823      | LeagueCity to HiddenLakes Rbld3000A                | (21,821)      | 6/1/2025        |
| NTE09123      | Jupiter Tidwell Prairie ESR TNP1Sub                | (19,842)      | 6/1/2025        |
| TXG07824      | Lightning Arrestor Replacements                    | (15,551)      | 6/1/2025        |
|               | Subtotal - Retirements Over \$15,000               | (2,975,215)   | ·               |
|               | Retirements Under \$15,000, Transfers, Adjustments | (27,546)      |                 |
|               | TOTAL RETIREMENTS/TRANSFERS/ADJUSTMENTS            | (3,002,761)   | <u>.</u>        |
|               | TOTAL RETIREMENTS/TRANSFERS/ADJUSTMENTS            | (3,002,761)   | •               |

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEMICO POWER COMPANY Transmission Construction Report Reconciliation Update Period: 1/1/2025 - 6/30/2025

| Month Project# |                  | <u>Project Name</u>                  |    | Final Cost<br>Reported on<br>Istruction Report | Amount Per Books |               | Difference |              | Verfance<br><u>Explanation</u>                                |
|----------------|------------------|--------------------------------------|----|--|------------------|---------------|------------|--------------|---|
| Januar         | ry-25            |                                      |    |  |                  |               |            |              |   |
|                | 5 (E05321        | Alvin Sub                            | s  | 13.170,425.00                                  | 5                | 13.170,424.52 | 5          | 0.48         |   |
|                | N1E09423         | WhiteBaker-NthNatural                | S  | 9.682,527.00                                   | 5                | 9.723,965.90  | S          | (41,438.90)  | Additional costs or credits booked to project after report da |
|                | NTT 03424        | Coardwhip Sub station                | 5  | 11,959,375.00                                  | ς                | 11,959,374.90 | s          | 0.10         |   |
|                | NTC 07:524       | Walnut Springs to Glen Rose          | 5  | 2,051,472.00                                   | ς                | 2,056,856.42  | 5          | (5,384,42)   | Additional costs or randit shooked to project after report d  |
|                | 51E02224         | ADD METERING AT BRAZORIA FOR DOW     | 5  | 272,425.00                                     | 5                | 272,425.12    | 5          | (0.12)       |   |
| Februar        | ry-25            |                                      |    |  |                  |               |            |              |   |
|                | NTF 03723        | Carvell County                       | 5  | 14,490,343.00                                  | ς                | 14,490,343.48 | ς          | [0.48]       |   |
|                | N IE 07 724      | Kanzer to Thurber                    | S  | 1,755 862,00                                   |                  | 1,755 861,66  |            | 0.34         |   |
|                | 51E07924         | LINERETERM G60-N TO NEWDOWSTATION    | į  | 513,954.00                                     | 5                | 513,954.12    | 5          | (0.12)       |   |
|                | NTC08723         | Flack lack Switching Station         | 5  | 12,261,066.00                                  |                  | 12,224,922.51 |            | 36,143.49    | Additional costs or cardit shooked to project after report of |
|                | NTC03724         | Staghorn XFMR Addition               | 5  | 6,599,224.00                                   |                  | 6,605,339.74  |            | (6,115.74)   | Additional costs or randit shooked to project after inport d  |
|                | N IE 07424       | Sanderson #4-Pole Replacement        | Š  | 2,922,482,00                                   |                  | 2.922,482.00  |            | -            | ,                       |
|                | N IE 08/32/4     | Coachwhip Transmission Line Cut In   | \$ | 2.943,503.00                                   | 5                | 2,943,503,08  |            | (0.08)       |   |
| Marc           | <del>1</del> -25 |                                      |    |  |                  |               |            |              |   |
|                | 51E02724         | Heights Breaker Upgrade              | s  | 3.573,239.00                                   | 5                | 3.573,239.46  | 5          | (0.46)       |   |
|                | N IE 0/624       | Hico to Iredell                      | Š  | 1,484,464,00                                   |                  | 1,484,463,58  |            | 0.42         |   |
|                | NTT 08824        | Olsen to Valley Mills                | \$ | 2,455,159.00                                   | S                | 2,455,158,73  | S          | 0.27         |   |
|                | NTT 02224        | Hiro Substaion                       | 5  | 7,572,649.00                                   |                  | 7,572,648.92  |            | 0.08         |   |
|                | N 1E 03824       | Whitney Substation Rebuild           | S  | 7,348,698,00                                   |                  | 7.349,610.38  |            | (912.38)     | Additional costs or credits booked to project after report of |
|                | N 1E 07 50 6     | Whitney I-tine Retermination         | Š  | 666,353,00                                     |                  | 666,353,21    |            | (0.21)       | ,                       |
|                | NTC04524         | Tongneric line Terminal Addition     | 5  | 2,331,508.00                                   | ς                | 2,331,508.46  | ς          | [0.46)       |   |
|                | NTT 09924        | longnerk to by League Cut In         | S  | 205,785.00                                     | ς                | 205,784.80    | ς          | 0.20         |   |
|                | N 1E 08608       | BLACK JACK TRANSMIN LINE AND CUT IN  | \$ | 4.451,110.00                                   |                  | 4.451,109.62  |            | 0.38         |   |
| Apr            | rīl-25           |                                      |    |  |                  |               |            |              |   |
|                | NTF 03124        | Windblown Substation                 | 5  | 15,087,782.00                                  | ς                | 15,264,041.39 | 5          | [176,259,39] | Additional costs or cardit shooked to project after report of |
|                | N IE 02 724      | Farbush Uparade 12                   | ŝ  | 3.096.035.00                                   |                  | 3.096.035.08  |            | (80.01       | , ,   |
|                | N IE 04224       | Cottonwood Line Terminal             | Š  | 1.824,036.00                                   | 5                | 1.824,035.92  |            | 0.08         |   |
|                | STT 08G2.4       | League City to Dinkinson Recondentor | 5  | 1,306,518.00                                   | ς                | 1,306,518.25  | ς          | (0.25)       |   |
| Ма             | n-25             |                                      |    |  |                  |               |            |              |   |
|                | -                | -                                    |    | -  |                  | -             |            | -            | -   |
| Jun            | ne-25            |                                      |    |  |                  |               |            |              |   |
|                |                  | •                                    |    | -  |                  | -             |            | -            | -   |
|                |                  |                                      |    |  |                  |               |            |              |   |
|                |                  |                                      |    |  |                  |               |            |              |   |
|                |                  |                                      |    |  |                  |               |            |              |   |

<sup>[1]</sup> Additional costs or carditsbooked to project after report date

### Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Update Period 1/01/2025 - 6/30/2025

| Account  | Description                 | Reference         | Balance             | Depreciation Expense  | Retirements/Adjustments | FERC 898 Compliance Adjustment | Balance                     |  |
|----------|-----------------------------|-------------------|---------------------|-----------------------|-------------------------|--------------------------------|-----------------------------|--|
| No.      |                             | Schedule          | as of last TCOS per | in period             | în period               | in period                      | end of period               |  |
|          |                             | Workpaper         | Docket 57578        | 1/01/2025 - 6/30/2025 | 1/01/2025 - 6/30/2025   | 1/01/2025 - 6/30/2025          | 1/01/2025 - 6/30/2025       |  |
|          |                             |                   | (1)                 | (2)                   | (3)                     | (4)                            | (5) = (1) + (2) + (3) + (4) |  |
| Accumula | ated Depreciation           |                   |                     |                       |                         |                                |                             |  |
| Transmis | sion Plant                  |                   |                     |                       |                         |                                |                             |  |
| A350.0   | Land                        | WP Schedule B-5.1 | (97,397)            | -                     | -                       | -                              | (97,397)                    |  |
| A350.1   | Land Rights                 | WP Schedule B-5.1 | (5,759,570)         | (64,865)              | -                       | -                              | (5,824,435)                 |  |
| A351.1   | Computer Hardware           | WP Schedule B-5.1 | -                   | (13,416)              | -                       | (24,247)                       | (37,663)                    |  |
| A351.2   | Computer Software           | WP Schedule B-5.1 | -                   | -                     | -                       | -                              | -                           |  |
| A351.3   | Communication Equipment     | WP Schedule B-5.1 | -                   | (12,157)              | -                       | (327,066)                      | (339,223)                   |  |
| A352     | Structures and Improvements | WP Schedule B-5.1 | (3,461,873)         | (593,732)             | 4,380                   | -                              | (4,051,225)                 |  |
| A353     | Station Equipment           | WP Schedule B-5.1 | (50,095,543)        | (4,763,355)           | 582,036                 | -                              | (54,276,862)                |  |
| A354     | Towers and Fixtures         | WP Schedule B-5.1 | (3,792,442)         | (129,295)             | 19,107                  | -                              | (3,902,630)                 |  |
| A355     | Poles and Fixtures          | WP Schedule B-5.1 | (85,330,827)        | (11,412,108)          | 1,285,317               | -                              | (95,457,617)                |  |
| A356     | O.H. Conductors & Devices   | WP Schedule B-5.1 | (34,850,470)        | (4,284,400)           | 716,885                 | -                              | (38,417,985)                |  |
| A357     | Undergound Conduit          | WP Schedule B-5.1 | -                   | -                     | -                       | -                              | -                           |  |
| A358     | Underground Conductors      | WP Schedule B-5.1 | -                   | -                     | -                       | -                              | -                           |  |
| A359     | Roads and Trails            | WP Schedule B-5.1 | (24,745)            | (5,545)               | -                       | -                              | (30,290)                    |  |
| A360     | Distribution above 60 kv    | WP Schedule B-5.1 | -                   | -                     | -                       | -                              | -                           |  |
| A361     | Distribution above 60 kv    | WP Schedule B-5.1 | -                   | -                     | -                       | -                              | -                           |  |
| A362     | Distribution above 60 kv    | WP Schedule B-5.1 | (35,850,985)        | (4,479,679)           | 1,409,961               | -                              | (38,920,703)                |  |
|          | TOTAL                       | Schedule-B        | (219,263,851)       | (25,758,552)          | 4,017,686               | (351,313)                      | (241,356,031)               |  |

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Accumulated Depreciation Roll-forward Update Period 1/01/2025 - 6/30/2025

| 1      |                             |                   |            |             |                 |                           |                           |           |                                |                |
|--------|-----------------------------|-------------------|------------|-------------|-----------------|---------------------------|---------------------------|-----------|--------------------------------|----------------|
|        |                             | Beginning Balance |            |             |                 |                           |                           |           |                                | Ending Balance |
|        |                             | 1/01/2025         | Provision  | Retirements | Cost of Removal | Salvage and Other Credits | Transfers and Adjustments | Loss/Gain | FERC 898 Compliance Adjustment | 6/30/2025      |
| A350.0 | Land                        | 97,397            | -          | -           | -               | -                         | -                         | -         | -                              | 97,397         |
| A350.1 | Land Rights                 | 5,759,570         | 64,865     | -           | -               | -                         | -                         | -         | -                              | 5,824,435      |
| A351.1 | Computer Hardware           | -                 | 13,416     | -           | -               | -                         | -                         | -         | 24,247                         | 37,663         |
| A351.2 | Computer Software           | -                 | -          | -           | -               | -                         | -                         | -         | -                              | -              |
| A351.3 | Communication Equipment     | -                 | 12,157     | -           | -               | -                         | -                         | -         | 327,066                        | 339,223        |
| A352   | Structures and Improvements | 3,461,873         | 593,732    | (4,297)     | (83)            | -                         | -                         | -         | -                              | 4,051,225      |
| A353   | Station Equipment           | 50,095,543        | 4,763,355  | (540,617)   | (55,440)        | -                         | 14,020                    | -         | -                              | 54,276,862     |
| A354   | Towers and Fixtures         | 3,792,441         | 129,295    | (19,107)    | -               | -                         | -                         | -         | -                              | 3,902,630      |
| A355   | Poles and Fixtures          | 85,330,826        | 11,412,108 | (308,075)   | (977,243)       | -                         | -                         | -         | -                              | 95,457,617     |
| A356   | O.H. Conductors & Devices   | 34,850,470        | 4,284,400  | (264,409)   | (452,475)       | -                         | -                         | -         | -                              | 38,417,986     |
| A357   | Undergound Conduit          | -                 | -          | -           | -               | -                         | -                         | -         | -                              | -              |
| A358   | Underground Conductors      | -                 | -          | -           | -               | -                         | -                         | -         | -                              | -              |
| A359   | Roads and Trails            | 24,745            | 5,545      | -           | -               | -                         | -                         | -         | -                              | 30,290         |
| A360   | Distribution above 60 kv    | -                 | -          | -           | -               | -                         | -                         | -         | -                              | -              |
| A361   | Distribution above 60 kv    | -                 | -          | -           | -               | -                         | -                         | -         | -                              | -              |
| A362   | Distribution above 60 kv    | 35,850,984        | 4,479,679  | (1,866,256) | 456,296         | -                         | -                         | -         | -                              | 38,920,703     |
| A363   | Distribution above 60 kv    | -                 | -          | -           | -               | -                         | -                         | -         | -                              | -              |
|        |                             | 219,263,850       | 25,758,552 | (3,002,761) | (1,028,945)     | -                         | 14,020                    | -         | 351,313                        | 241,356,030    |

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Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Change in Depreciation Expense Update Period 1/01/2025 - 6/30/2025

| Account        | Description                 | Reference             | Depreciation Expense     | Gross Plant Balance      | Depreciation           | Depreciation    | Increase in          |
|----------------|-----------------------------|-----------------------|--------------------------|--------------------------|------------------------|-----------------|----------------------|
| No.            |                             | Schedule              | as of last Rate Case per | end of update period     | %                      | Expense         | Depreciation Expense |
|                |                             | Workpaper             | Docket 57578             | (Schedule B-1, Column 9) | used in last Rate Case | on Balance      |                      |
|                |                             |                       | (1)                      | (2)                      | (3)                    | (4) = (2) * (3) | (5) = (4) - (1)      |
| Depreciation   | Expense                     |                       |                          |                          |                        |                 |                      |
| Transmission I | Plant                       |                       |                          |                          |                        |                 |                      |
| A350.0         | Land                        |                       | -                        | 9,151,314                | 0.00%                  | -               | -                    |
| A350.1         | Land Rights                 |                       | 125,607                  | 40,185,260               | 0.82%                  | 329,519         | 203,912              |
| A351.1         | Computer Hardware           |                       | -                        | 300,547                  | 12.50%                 | 37,568          | 37,568               |
| A351.2         | Computer Software           |                       |                          | -                        | 10.00%                 | -               | -                    |
| A351.3         | Communication Equipment     |                       | -                        | 1,604,272                | 12.50%                 | 200,534         | 200,534              |
| A352           | Structures and Improvements |                       | 1,186,498                | 65,054,915               | 2.00%                  | 1,301,098       | 114,601              |
| A353           | Station Equipment           |                       | 9,289,711                | 370,736,740              | 2.63%                  | 9,750,376       | 460,665              |
| A354           | Towers and Fixtures         |                       | 258,590                  | 11,952,667               | 2.16%                  | 258,178         | (413                 |
| A355           | Poles and Fixtures          |                       | 22,524,311               | 525,256,336              | 4.57%                  | 24,004,215      | 1,479,903            |
| A356           | O.H. Conductors & Devices   |                       | 8,504,429                | 222,086,627              | 4.04%                  | 8,972,300       | 467,871              |
| A357           | Undergound Conduit          |                       |                          | -                        | 0.00%                  | -               | -                    |
| A358           | Underground Conductors      |                       | -                        | -                        | 0.00%                  | -               | -                    |
| A359           | Roads and Trails            |                       | -                        | 554,493                  | 0.00%                  | -               | -                    |
| A360           | Distribution above 60 kv    |                       | -                        | -                        | 1.39%                  | -               | -                    |
| A361           | Distribution above 60 kv    |                       | -                        | -                        | 1.90%                  | -               | -                    |
| A362           | Distribution above 60 kv    |                       | 8,942,984                | 336,330,957              | 2.78%                  | 9,350,001       | 407,016              |
|                |                             | Total                 | 50,832,131               | 1,583,214,128            |                        | 54,203,788      | 3,371,658            |
| Allocated Plan | nt Accounts                 |                       |                          |                          |                        |                 |                      |
| <b>A</b> 303   | Intangible Plant            | Docket 4 <b>84</b> 01 | 1,335,142                |                          |                        | 1,335,142       | -                    |
| A389.1 - A399  | General Plant               | Docket 48401          | 586,668                  |                          |                        | 586,668         | -                    |
|                |                             | Total                 | 1,921,810                | -                        |                        | 1,921,810       |                      |
|                | TOTAL                       | Schedule-A            | 52,753,941               | 1,583,214,128            |                        | 56,125,599      | 3,371,658            |

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Taxes Other Than Federal Income Taxes Update Period 1/01/2025 - 6/30/2025

| Line |                        | Description      | Reference         | Amount Approved per | Interim Annual | Federal Income Taxes |
|------|------------------------|------------------|-------------------|---------------------|----------------|----------------------|
| No.  |                        |                  | Schedule          | Docket 57578        | Increase       | Balance at           |
|      |                        |                  | Workpaper         |                     |                | 6/30/2025            |
|      |                        |                  |                   | (1)                 | (2)            | (3) = (1) + (2)      |
| 1    | Taxes Other Than Incom | e Taxes          |                   |                     |                |                      |
| 2    | Non-Revenue Related    |                  |                   |                     |                |                      |
| 3    | Payrol                 | l Taxes          | Docket 48401      | 169,588             | -              | 169,588              |
| 4    | Ad Val                 | orem Taxes       | WP Schedule E-2.1 | 12,156,000          | 956,081        | 13,112,081           |
| 5    |                        |                  |                   |                     |                |                      |
| 6    | Revenue Related Taxes  |                  |                   |                     |                |                      |
| 7    | Gross I                | Receipts Tax     | Docket 48401      | (1,698)             | -              | (1,698)              |
| 8    | Sales a                | ind Use Tax      | Docket 48401      | -                   | -              | -                    |
| 9    | Texas (                | Gross Margin Tax | WP Schedule E-2.2 | 893,635             | 60,893         | 954,528              |
| 10   |                        |                  |                   |                     |                |                      |
| 11   |                        | TOTA             | L                 | 13,217,526          | 1,016,974      | 14,234,500           |

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Ad Valorem Taxes Update Period 1/01/2025 - 6/30/2025 Line No. 1 **Ad Valorem Taxes** 2 TCOS Ad Valorem Taxes, Docket No. 57578 12,156,000 3 4 Total Ad Valorem Taxes, Twelve Months Ended 6/30/2025 29,086,442 WP/Sched E-2.1.1 5 6 TCOS Direct Assigned Net Plant at 6/30/2025 1,341,858,097 Schedule B 7 Total Direct Assigned Net Plant at 6/30/2025 2,976,634,801 WP/Sched E-2.1.2 TCOS Net Plant Factor at 6/30/2025 8 45.08% 10 Ad Valorem Taxes Functionalized to Transmission Function, 6/30/2025 13,112,081 11 12 Change in Ad Valorem Expense 956,081

Interim TCOS 14 of 20

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Ad Valorem Taxes by Month Update Period 1/01/2025 - 6/30/2025

Line

No.

| 1 | Account Description         | Jul-24    | Aug-24    | Sep-24    | Oct-24    | Nov-24    | Dec-24    | Jan-25    | Feb-25    | Mar-25    | Арг-25    | May-25    | Jun-25    | Total      |
|---|-----------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| 2 | 408111 - Taxes - Ad Valorem | 2,307,373 | 2,307,373 | 2,307,373 | 2,307,373 | 2,307,373 | 2,448,574 | 2,544,835 | 2,544,826 | 2,544,835 | 2,544,835 | 2,544,835 | 2,376,835 | 29,086,442 |

Interim TCOS 15 of 20

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Total Direct Assigned Net Plant Update Period 1/01/2025 - 6/30/2025

Note: TNMP's 6/30/2025 Balance Sheet, showing TNMP's net plant balance at 6/30/2025, will be provided after the filing of TNMP's 2025 Form 10-Q.

Interim TCOS 16 of 20

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Texas Gross Margin Tax Update Period 1/01/2025 - 6/30/2025 Line No. **Total TCOS Revenue Requirement** 187,335,996 Schedule A 1 2 Intercompany allocation 2.947% Docket No. 57491 3 Less: Intra-Company TCOS Revenue 5,521,054 181,814,942 4 Total TCOS Revenue for TX Gross Margin Tax 5 Taxable Revenue Percentage 70.00% 127,270,459 6 **Total TCOS Taxable Revenue** 7 Texas Gross Margin Tax Rate for 2025 0.750% **954,528** Schedule E-2 8 **Gross Margin Tax Amount** 

Interim TCOS 17 of 20

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Federal Income Tax Update Period 1/01/2025 - 6/30/2025

| Line     | Description  | Reference                    | Amount Approved per | Interim Annual | Federal Income Taxe |
|----------|--|------------------------------|---------------------|----------------|---------------------|
| No.      |  | Schedule                     | Docket 57578        | Increase       | at                  |
|          |  | Workpaper                    |                     |                | 6/30/2025           |
|          |  |                              | (1)                 | (2)            | (3) = (1) + (2)     |
| 1        | Federal Income Taxes                               |                              |                     |                |                     |
| 2        |  |                              |                     |                |                     |
| 3        | Return on Rate Base                                | Schedule-B                   | 92,899,889          | 6,896,436      | 99,796,3            |
| 4        |  |                              |                     |                |                     |
| 5        | Deductions:  |                              |                     | <i>t</i>       |                     |
| 6        | Synchronized Interest                              | WP Schedule E-3.1            | (41,769,627)        | (3,100,774)    | (44,870,4           |
| 7        | ITC Amortization                                   | Docket 48401                 | (* ****             | •              | -                   |
| 8        | Amortization of Protected Excess DFIT              | Docket 48401                 | (1,153,969)         | -              | (1,153,9)           |
| 9        | AFUDC Equity                                       | Docket 48401                 | (334,674)           | -              | (334,6              |
| 10       | Amortization of Unprotected Excess DFIT            | Docket 48401                 | (2,344,516)         | - (0.400 == 4) | (2,344,5            |
| 11       | Subtot   | al                           | (45,602,787)        | (3,100,774)    | (48,703,5           |
| 12       | a diduta   |                              |                     |                |                     |
| 13       | Additions:   | Docket 48401                 | 40 222              |                | 40.2                |
| 14<br>15 | Depreciation Adjustment<br>Meals and Entertainment | Docket 48401<br>Docket 48401 | 48,333<br>21,600    | -              | 48,3<br>21,6        |
| 16       | Fines and Penalties                                | Docket 48401<br>Docket 48401 | 21,600              | •              | 21,0                |
| 17       | Subtot   |                              | -<br><b>69</b> .933 | -              | 69 <i>.</i> 9       |
| 18       | Subtot   | al                           | 65,555              | •              | 03,3                |
| 19       | Taxable Component of Return                        |                              | 47,367,035          | 3,795,662      | 51,162,6            |
| 20       | Tax Factor   |                              | 26.58%              | 26.58%         | 26.5                |
| 21       | 144 1444   |                              | 20.5076             | 20.5070        | 20.5                |
| 22       | Federal Income Taxes Before Adjust.                |                              | 12,591,237          | 1,008,973      | 13,600,2            |
| 23       |  |                              | <b>,</b> ,          | - <b>,,</b>    | ,,_                 |
| 24       | Tax Credits  |                              |                     |                |                     |
| 25       | ITC Amortization                                   | Docket 48401                 | -                   | -              | -                   |
| 26       | Amortization of Protected Excess DFIT              | Docket 48401                 | (1,153,969)         | -              | (1,153,9            |
| 27       | Amortization of Unprotected Excess DFIT            | Docket 48401                 | (2,344,516)         | -              | (2,344,5            |
| 28       | Subtot   | al                           | (3,498,486)         | -              | (3,498,4            |
| 29       |  |                              |                     |                |                     |
| 30       | TOTAL FEDERAL INCOME TAXES                         |                              | 9,092,751           | 1,008,973      | 10,101,7            |

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Federal Income Tax - Synchronized Interest Update Period 1/01/2025 - 6/30/2025 Line No. Federal Income Tax - Synchronized Interest 2 3 Increase In Rate Base Schedule-B 87,407,303 5 Weighted Cost of Debt WP Schedule E-3.2 3.55% 6 7 3,100,774 Incremental Synchronized Interest

Interim TCOS 19 of 20

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Pro Forma

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6.45%

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7.8900%

### PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - AMENDED FOR THE TEST YEAR ENDING 12/31/2017 DOCKET NO. 43401 1 2 3 4 5 6 7 8 Line Reference Proforma Proforma Percent of Weighted Pro Forma No. Schedule Balance Adjustments Balance Total Cost Cost Percent of Total Cost Weighted Cost (226,664,902) 407,739,696 47.66% 9.65% 4.60% 45.00% 9.65% 1 Common Equity II-C-2.1 634,404,598

447,812,107

855,551,803

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55.00%

0.00%

100.00%

Preferred Stock

Long-Term Debt

Short-Term Debt

Total

Preferred Trust Securities II-C-2.3

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5

6

II-C-2.2

II-C-2.4

II-C-2.5

447,812,107

1,082,216,705

Interim TCOS 20 of 20

### **P.U.C. DOCKET NO. 58443**

### BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS

# APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR INTERIM UPDATE OF WHOLESALE TRANSMISSION RATES PURSUANT TO 16 TEX. ADMIN. CODE § 25.192(h)(1)

## PREPARED DIRECT TESTIMONY AND EXHIBITS OF RANDALL V. HACKBARTH

ON BEHALF OF TEXAS-NEW MEXICO POWER COMPANY

JULY 24, 2025

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| IV.   | DIFFERENCES BETWEEN THE INTERIM TCOS FILING PACKAGE AND 16 TAC § |    |
|       | 25.192(G)  | .2 |
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|       |  |    |
| EVUID | BIT RVH-1  |    |
|       |  |    |
|       | RESUME OF RANDALL V. HACKBARTH                                   |    |
| EXHIE | BIT RVH-2  |    |
|       | DEVELOPMENT OF THE INTERIM WHOLESALE TRANSMISSION SERVICE RATE   |    |
| EXHIE | BIT RVH-3  |    |
|       | DOCKET NO. 57578 - RATE FILING SCHEDULES                         |    |
| EXHIE | BIT RVH-4  |    |
|       | WHOLESALE RATE TARIFF – ANNOTATED                                |    |
| EXHIE | BIT RVH-5  |    |
|       | WHOLESALE RATE TARIFF - CLEAN                                    |    |

### 1 I. INTRODUCTION AND QUALIFICATIONS

- 2 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND PLACE OF 3 EMPLOYMENT.
- A. My name is Randall V. Hackbarth. I am a Project Manager of Cost of Service for PNMR
  Services Company ("PNMR Services"), on behalf of Texas-New Mexico Power Company
  ("TNMP" or "Company"). PNMR Services provides various back-office services to the
  regulated subsidiaries of TXNM Energy Inc. ("TXNM Energy"), TNMP, and Public Service
  Company of New Mexico ("PNM"). My address is 414 Silver Avenue SW, Albuquerque,
- 9 New Mexico 87102.
- 10 Q. PLEASE DESCRIBE YOUR RESPONSIBILITIES AS PROJECT MANAGER OF COST
   11 OF SERVICE.
- A. Specifically, my responsibilities relate to Cost of Service as I am responsible for revenue requirement-related work for each of the TXNM Energy regulated subsidiaries (ie. TNMP and PNM). This responsibility includes preparation of revenue requirement analyses and supporting testimony for the respective regulatory filings of each utility.
- 16 Q. ON WHOSE BEHALF ARE YOU TESTIFYING?
- 17 A. I am testifying on behalf of TNMP.
- Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL
   EXPERIENCE.
- A. My educational background and professional experience are summarized in Exhibit RVH-1, which includes a list of cases in which I have testified.
- 22 Q. HAVE YOU PREPARED ANY EXHIBITS?
- A. Yes. I am sponsoring Exhibits RVH-1 RVH-5, which are attached to my testimony. These exhibits were prepared under my direction and control. The information contained in these exhibits is true and correct to the best of my knowledge and belief.
- 26 II. <u>PURPOSE OF TESTIMONY</u>
- 27 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?
- A. The purpose of my testimony is to support the update to wholesale transmission rates for TNMP pursuant to 16 Tex. Admin. Code § 25.192(g) (TAC). I sponsor the Company's schedules and workpapers required by General Instruction No. 2 of the Interim TCOS Filing Package.

### 1 III. <u>DESCRIPTION OF TNMP'S INTERIM TCOS FILING</u>

### 2 Q. PLEASE SUMMARIZE TNMP'S INTERIM TCOS FILING.

3 Α. TNMP's interim TCOS filing reflects the additions to, and retirements and transfers from, 4 transmission facilities to TNMP's rate base from the end of TNMP's test year in Docket 5 No. 575781 (December 31, 2024) through June 30, 2025. As required by the Interim TCOS 6 Filing Package, TNMP has included the schedules that provide the increases in rate base 7 and return on rate base; increases in depreciation expense; increases in taxes other than 8 income taxes; and increases in income taxes associated with the increase in return on 9 rate base. The increase in return on total transmission rate base in this interim filing is 10 \$6,896,436 as shown on Schedule B. The increase in total transmission revenue 11 requirement is \$12,294,042 as shown on Schedule A. The annual wholesale transmission 12 service rate increases from \$2.159874/kW to \$2.311573/kW. See Exhibit RVH-2 for the 13 development of the interim wholesale transmission service rates.

## 14 Q. HAS TMMP LISTED AND DESCRIBED THE TRANSMISSION FACILITY ADDITIONS 15 AND RETIREMENTS INCLUDED IN ITS INTERIM TCOS UPDATE?

16 A. Yes. A listing and description of transmission projects closed to plant-in-service from 17 January 1, 2025, through June 30,2025 is included in WP/Schedule B-1.2 and 18 WP/Schedule B-1.3.

## 19 Q. HAS TMMP INCLUDED IN THIS FILING A COPY OF THE TCOS SCHEDULES 20 APPROVED IN ITS LAST TCOS PROCEEDING?

A. Yes, TNMP has included a copy of the TCOS Schedules Approved in Docket No. 57578 in Exhibit RVH-3. That exhibit contains the approved transmission revenue requirement, the approved transmission rate, and the approved net transmission plant-in-service. The amounts in column (1) of Schedule A and Schedule B of this filing are the amounts from Docket No. 57578 and are also provided in Exhibit RVH-3.

## 26 IV. DIFFERENCES BETWEEN THE INTERIM TCOS FILING PACKAGE AND 16 TAC § 25.192(g)

## 28 Q. DOES THE INTERIM TCOS FILING PACKAGE INSTRUCTIONS DIFFER FROM 16 29 TAC § 25.192(G)?

30 A. Yes, there are three differences. The Interim TCOS Filing Package does not make 31 allowances for changes in income taxes and for changes in other taxes as a result of

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<sup>&</sup>lt;sup>1</sup> Application of Texas-New Mexico Power Company for Interim Update of Wholesale Transmission Rates Pursuant to Substantive Rule 25.192(h), Docket No. 57578 (March 25, 2025).

1 changes in rate base additions, 16 TAC § 25.192(g) allows for these adjustments. Also, 2 Schedule E-1 of the Interim TCOS Filing Package determines depreciation expense by 3 using net utility plant instead of gross utility plant. In order to correctly determine 4 depreciation expense. Schedule E-1 was modified in this filing to correctly use gross utility 5 plant in determining depreciation expense. These changes have been accepted by the 6 PUCT in previous proceedings (Docket Nos. 29425, 30802, 32462, 33904, 38012, 40674, 7 41176, 41727, 42181, 42691, 44340, 44953, 45559, 46184, 46786, 49785, 50481, 51107. 8 51752, 52347, 53146, 53856, 54588, 55270, 56155, 56860, and 57578).

### 9 V. TNMP COSTS INCLUDED IN TCOS INTERIM UPDATE

- 10 Q. WHAT RETURN RATE DID TNMP USE IN THE INTERIM TCOS UPDATE?
- 11 A. TNMP used the weighted cost of capital approved in *Application of Texas-New Mexico*12 *Power Company for Authority to Change Rates,* Docket No. 48401.<sup>2</sup> This 7.8900% after
  13 tax rate is shown on Schedule B. Schedule E-3.2 provides the calculation for the weighted
  14 cost of capital.
- 15 Q. HAS TMMP INCLUDED TRANSMISSION UTILITY PLANT RETIREMENTS AND
  16 ADJUSTMENTS IN QUANTIFYING NET PLANT ADDITIONS?
- 17 A. Yes. Retirements, adjustments, and adjustments related to FERC Order No. 898 are included in Schedule B-1 and are also reflected in Schedule E-1 for determining the depreciation expense update.
- Q. PLEASE SUMMARIZE THE FEDERAL ENERGY REGULATORY COMMISSION
   (FERC) ORDER NO. 898.
- A. FERC Order No. 898 is a final ruling issued on June 29, 2023, with an effective date of January 1, 2025, by FERC to amend the Uniform System of Accounts for public utilities to: create new accounts for wind, solar, and other renewable generating assets; and to create new accounts within existing functions for computer hardware, software, and communication equipment.
- 27 Q. IS TNMP COMPLYING WITH FERC ORDER NO. 898?
- 28 A. Yes.

29 Q. HOW DOES THE FERC ORDER NO. 898 IMPACT THE TCOS INTERIM UPDATE?

30 A. FERC Order No. 898 created three new accounts for transmission function related computer hardware (FERC 351.1), software (FERC 353.2), and communication

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<sup>&</sup>lt;sup>2</sup> Application of Texas-New Mexico Power Company for Authority to Change Rates, Docket No. 48401 (December 20, 2018).

equipment (FERC 353.3). These new accounts are reflected in Schedules B-1, B-1.1, B-5, B-5.1 and E-1.

## Q. HAS TNMP INCLUDED ANY AFFILIATE COSTS IN PLANT ADDITIONS REFLECTED IN SCHEDULE B-1? PLEASE EXPLAIN.

5 A. Yes, affiliate costs associated with services provided by PNMR Services are included in capital costs. These affiliate costs include shared services such as procurement, human resources, administrative, and information technology.

### 8 Q. HOW ARE THE PNMR SERVICES' COSTS BILLED TO TNMP?

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As was the case in Docket No. 57578, these costs are either billed directly to TNMP for specific transmission construction activities or are transmission overheads that are allocated. Level of transmission construction activity is the predominant allocation factor utilized to bill the transmission overheads. These transmission overheads are then cleared to open construction projects based on a percentage of total charges. WP/Schedule B-1.1 and WP/Schedule B-1.1 2 provide the calculation for affiliate costs included in the plant additions reflected in Schedule B-1.

## 16 Q. PLEASE EXPLAIN WHY INCOME TAXES INCREASE AS A RESULT OF UPDATING 17 THE INTERIM TCOS.

The income tax expense increase results from the increase in transmission plant (rate base). The increased rate base provides for an increase in the return on rate base, which increases TNMP's income tax liability. Related to the increase in rate base is the adjustment to interest synchronization in the income tax calculation. The interest synchronization provides the proper tax deduction for interest expense by determining how much interest expense is required to support the rate base. This is calculated by multiplying the rate base by the weighted cost of debt. WP/Schedule E-3.1 provides the calculation for interest synchronization. All other components of the income tax calculation remain unchanged since no other components of rate base change on Schedule B. The Company has determined an incremental increase to income taxes of \$1,008,973 as reflected in Schedule E-3.

## Q. PLEASE EXPLAIN WHY TAXES OTHER THAN INCOME TAXES INCREASE AS A RESULT OF UPDATING THE INTERIM TCOS.

31 A. The increase in transmission assets results in an increase in ad valorem taxes and 32 correspondingly, the increase in transmission assets results in increased revenue 33 requirement, which generates an additional liability for the Texas gross margin tax. The 1 Company has determined an incremental increase to ad valorem taxes and Texas gross 2 margin tax of \$1,016,974 as reflected in Schedule E-2.

## Q. HOW DOES TNMP CALCULATE THE INCREASE IN PROPERTY TAXES IN THE TCOS INTERIM UPDATE?

The property tax attributable to TCOS investment was calculated by functionalizing
TNMP's property tax for the twelve months ended using a net plant factor. WP/Schedule
E-2.1 shows TNMP's property tax assigned to the TCOS function in Docket No. 57578
and the calculation of property tax assigned to the TCOS function for the twelve months
ended June 30, 2025. The result is an increase of \$956,081 in annual property tax
expense, as shown in column (2) of Schedule E-2.

## 11 Q. PLEASE EXPLAIN HOW TNMP DETERMINES THE ADJUSTMENT FOR THE TEXAS 12 GROSS MARGIN TAX.

A. This tax is calculated by determining the amount of taxable revenue applicable to the Texas gross margin tax and multiplying this amount by 0.75%, which results in the gross margin tax as shown on WP/Schedule E-2.2. WP/Schedule E-2 shows TNMP's Texas gross margin tax as calculated in Docket No. 57578 and the amount calculated on WP/Schedule E-2.2. The result is an increase of \$60,893 in annual Texas gross margin tax expense, as shown in column (2) of Schedule E-2.

### 19 Q. PLEASE EXPLAIN THE UPDATE TO DEPRECIATION EXPENSE IN THIS FILING.

20 Α. The increase to depreciation expense results from the incremental increase in gross 21 transmission utility plant as determined in Schedule B and utilized in Schedule E-1 in 22 calculating the depreciation expense. The depreciation rates used in Schedule E-1 were 23 approved in Application of Texas-New Mexico Power Company for Authority to Change 24 Rates, Docket No. 484013. These rates are applied to the gross plant balance at June 30, 25 2025 to determine the depreciation expense requested in this filing. The Company has 26 determined the incremental depreciation expense to be \$3,371,658 as shown on Schedule 27 E-1.

## Q. PLEASE EXPLAIN THE QUANTIFICATION OF ACCUMULATED DEPRECIATION AS SHOWN ON SCHEDULE B-5.

30 A. The incremental increase in accumulated depreciation was determined by calculating the difference in the accumulated depreciation approved in Docket No. 57578 and the

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<sup>&</sup>lt;sup>3</sup> Application of Texas-New Mexico Power Company for Authority to Change Rates, Docket No. 48401 (December 20, 2018)

- 1 adjusted accumulated depreciation at June 30, 2025 as shown in Schedule B-5 and supporting WP/Schedule B-5.1.
- Q. HAS THE COMPANY ADJUSTED THE ACCUMULATED DEPRECIATION SHOWN ON
   SCHEDULE B-5 FOR RETIREMENTS, COST OF REMOVAL, AND TRANSFERS?
- 5 A. Yes. WP/Schedule B-5.1 shows adjustments, retirements, and transfers made for the period of January 1, 2025 through June 30, 2025.
- 7 Q. PURSUANT TO TCOS FILING PACKAGE INSTRUCTIONS FOR SCHEDULE B-1, HAS
  8 THE COMPANY COMPARED PROJECT COSTS IN THIS FILING WITH THE
  9 COMMISSION'S MONTHLY CONSTRUCTION REPORT?
- 10 A. Yes. WP/Schedule B-1.4 provides the listing of the projects that are in service and included 11 in this filing along with a brief explanation of the differences in the estimated project cost 12 from the monthly construction report and the amount per books. Some of the projects may 13 continue to receive additional costs related to outstanding invoices that will be included in 14 the next filing.
- 15 Q. HOW DID TNMP DETERMINE ITS PROPOSED WHOLESALE NETWORK
  16 TRANSMISSION SERVICE RATE?
- 17 Α. The Company's updated network transmission service rate is determined by dividing the 18 updated June 30. 2025 interim transmission revenue requirement amount of 19 \$187,335,996 as calculated on Schedule A, by the 2024 ERCOT Average 4CP of 20 81,042,656.56 kW, as provided by 16 TAC § 25.192(h)(1). The load figure is consistent 21 with ERCOT's 4CP load to be approved in Commission Staff's Application to Set 2025 22 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, 23 Docket No. 574914. See Exhibit RVH-2 for the development of the transmission rates. I 24 have included an annotated (Exhibit RVH-4) and clean copy (Exhibit RVH-5) of the 25 updated wholesale rate tariff.
- 26 VI. <u>CONCLUSION</u>
- Q. WHAT ACTION DO YOU PROPOSE THAT THE COMMISSION TAKE IN THIS PROCEEDING?
- A. TNMP is requesting the Commission approve TNMP's interim TCOS adjustment and allow for billings to begin 35 days after the filing of this application.

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<sup>&</sup>lt;sup>4</sup> Commission Staff's Application to Set 2025 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, Docket No. 57491 (June 5, 2025).

- 1 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 2 A. Yes, it does.

#### **AFFIDAVIT**

STATE OF NEW MEXICO
COUNTY OF BERNALILLO

BEFORE ME, the undersigned authority, on this day personally appeared Randall V. Hackbarth, who, upon proving his identity to me and by me being duly sworn, deposes and states the following:

"My name is Randall Hackbarth. I am of legal age, a resident of the State of New Mexico, and have never been convicted of a felony. I certify that the foregoing testimony and exhibit(s), offered by me on behalf of Texas-New Mexico Power Company, are true and correct and based upon my personal knowledge and experience."

Witness

\* \* \* \* \*

SWORN TO AND SUBSCRIBED before me, Notary Public, on this 23 day of July 2025, to certify which witness my hand and seal of office.

STATE OF NEW MEXICO
NOTARY PUBLIC
Donna S. Holliday
Commission No. 1079751
Expires: January 24, 2028

NOTARY PUBLIC in and for the

State of New Mexico

Printed Name: Dona C

My Commission expires:

Notary ID#: 1079751

## RANDALL V. HACKBARTH EDUCATIONAL AND PROFESSIONAL SUMMARY

Name: Randall V. Hackbarth

Address: TXNM Energy Inc.

MS 0915 414 Silver SW

Albuquerque, NM 87102

Position: Project Manager, Cost of Service

Education: Master of Business Administration, University of New Mexico 2020

Bachelor of Accountancy, New Mexico State University 2016

Employment: Employed by PNMR Services Company since 2020.

Positions held within the Company include:

Project Manager, Cost of Service Sr. Analyst, Cost of Service Accountant II, Utility Accounting Accountant I, Division Accounting

#### Filed Testimony:

• Application of Texas-New Mexico Power Company to Amend Its Transmission Cost Recovery Factor, Docket No. 57578, filed January 24, 2025 (TNMP TCOS update.)

## **Texas-New Mexico Power Company**

Development of Interim Wholesale Transmission Service Rate:

Wholesale Transmission Cost-of-Service \$187,335,996

2024 ERCOT Average 4CPs 81,042,656.6 kW

Annual Wholesale Transmission Service Rate \$2.311573 per kW

Development of Wholesale Interim Transmission Service Rate for Exports from ERCOT:

Hourly rate per kW - 1/8760 of annual rate

\$0.000264 per kW

#### 2024 Four Coincident Peak Load Calculation (MW)

| 7 AEI1<br>10 EVAN<br>10 EVAN | TERES CENTRAL COMPANY (LISP)<br>TERES NO 7TH COMPANY (LISP)<br>TERATI FOTRIC OD OPTING (TDRE)  | 00792/772                       | 5,3072024 17:45*<br>7,877,727,25 |                        |                       | 9,520(2024-16:00         | Load                    |           |
|------------------------------|--|---------------------------------|----------------------------------|------------------------|-----------------------|--------------------------|-------------------------|-----------|
| 10 DANI<br>10 DARI           | PERAIT FOTRICING OPING (TPRE)  |                                 |                                  | 7299707571             | 6971 69Z169           | 1,998 000800             | 6,208,647600            | 6.48517%  |
| :0 E∀B;                      |  | 007927611                       | 1011.07328                       | 16/2,799012            | 1211 016983           | 176 631003               | 1,080 610724            | 1.87878%  |
|                              |  | 0006451494000                   | 183 857332                       | 150 610176             | 163 65616             | 149 1 3 3 1 1            | Fil 4 BC 37             | 0.20544%  |
| 21 BI3 s                     | TITTE FOTRIGIGGICE NO (TORE)   | 000701015                       | 54 033708                        | 54 601400              | 83,314546             | 201.116.7                | 河 上华 沙车                 | 0.06914%  |
|                              | JOUNTRY ELECTRICION OF NO (1091)   | 0007670484000                   | 19 079979                        | 46,087972              | 19 279084             | 08.834.160               | ∠6 C93790               | 0.05565%  |
|                              | EBONNE FELECTRIC CO OFFINC (FDYF)  | 00:2/83135/000                  | 990 175/00                       | 2087 P 176             | 771,39076             | 700 895800               | 717 210600              | 0.88498%  |
|                              | ANSVELT FUD (CULT HT TRIBOARD (TDSP)   | 6063470374000                   | 208,440138                       | 250 (261)              | 260 83102             | 294.471157               | 268 14 (854)            | 0.32473%  |
|                              | WELL SANCE THE LOCATION OF STANCE CONTRACTOR OF STA | 0703937794030                   | 385,058504                       | 383,503080             | 406 157695            | 3 IL 1 7799 7            | 301130176               | 0.48868%  |
|                              | FERRORY ENERGY HOUSE ON ELECTRICILIC (1091)  | 907077905                       | 19072,99067                      | 2004259447             | 21004,78919           | 187701170038             | 20,002 601003           | 24.70628% |
|                              | FRALL EXAMELECTRIC COURTNOT LIST,  | 0079802712000                   | 159 071099                       | 191285496              | 179 176383            | 146 193672               | 130 00780/              | 0.19842%  |
| 200 CEV                      | FRALIDENAS FLOCTRIO COCRETRATIVE I NORTI (ITERR)   | 0076502744100                   | 27(010)24                        | 7.250338               | 16,038692             | 15 5 2445 7              | 18 s. 1944 si           | 0.02284%  |
|                              | FORTE COUNTY FUEC COIOPIASSOC (TESS)   | 000682825                       | 02,535584                        | 82,55770               | 01.114484             | 85-71456.4               | 49.93 Cu I              | 0.09869%  |
|                              | CHAUSTIN DEA AUY IN ENERGY (LDVII)   | 80007777902000                  | 2901 510153                      | 2776,987276            | 5009 599129           | 2,716,90171/             | 2,770 1/1035            | 3,41813%  |
|                              | CHEARTLE (1091)  | 071919995                       | 2 / 347 12                       | 2.70%5/8               | 5.79787               | 2,705620                 | 2.957007                | 0.00365%  |
|                              | CTBASTROP (TDSP)   | 0951553704000                   | 15 800002                        | 17.583118              | 16 153272             | 175 Pel 8                | 17,831997               | 0.02200%  |
|                              | enghivin(mes)  | 0655840704000                   | 12,3582                          | 13,378050              | 14 5787               | 15 44 (15 )              | 15.4.38857              | 0.01658%  |
|                              | CHECHINE (LDS!)  | 005217099/000                   | 61 T0Z972                        | 31,391176              | 59,802/               | 01 635663                | 06 1/1870               | 0.04338%  |
|                              | CHECKIER LSP(  | 809/10290/000                   | 15 1949 12                       | 17,023672              | 17,96023              | 16,044,660               | 16 1/9010               | 0.02030%  |
|                              | CTBRADY (TDSF)   | 070604077                       | 13 113504                        | 13,506036              | 15,055606             | 15364765.1               | 15.7 Hist 7             | 0.81691%  |
|                              | CTOREN AM (TESS)   | 0741840204000                   | 50,708208                        | 58,600,158             | 56,024606             | 754 664 8                | 54 5 5655 1             | 0.06781%  |
|                              | CHER DOE ROW MUNIELEU SYS (LOST)   | 0342801712000                   | 17 17 1917                       | 18,767672              | 12.6(1)               | 101/900/                 | 10 907 105              | 0.01720%  |
|                              | CHEURNET (ILSP)  | 0719121512000                   | 17 628727                        | 19 500/1               | 21,21257              | 10 130692                | 18 009875               | 0.02386%  |
|                              | CTOASTROYL FITHSE;   | 767615370                       | 5,650255                         | 5,05920                | 7.070508              | 1.4794399                | 1.991715                | 0.00360%  |
|                              | CTICOLIMAN (TOSP)  | 1004020084000                   | 0.57754                          | 9.081704               | 10.20455              | 84 (46) 3                | 5171683                 | 0.81127%  |
|                              | CHICOLLEGE STATION (LOST)  | 0/0?50500/000                   | 209 697 924                      | 216,313092             | 210 092062            | 211 075162               | 218 095650              | 0.27072%  |
|                              | 6- 0. H/6 (L83)  | 0529842114000                   | 12,904742                        | Z1 17898               | 27.67100              | 22 1/9000                | 21.721697               | 0.02680%  |
|                              | CTTARMERSVILLE (TOSP)  | 1603464604000                   | 7.829646                         | 6.00108                | 6.520332              | 71 13443                 | 75/1777                 | 0.00984%  |
|                              | CTT ATCNIA (TDSP)  | 0505060134000                   | 5.474504                         | 5 602104               | 5.140512              | 61/0/04                  | 6 F [/H 4               | 0.00716%  |
|                              | CHILD RESVILE DBAILD RESVILE BLEG BOH LAND RWY (10VI)  | 008916571                       | 77,999172                        | 72,727978              | 92,70717<br>89,717017 | 01.233.104               | 00 000021               | 0.10350%  |
|                              | CHARLERICKYB. 70 (LISIN)<br>CTISAS AND (TDRE)  | 07092/507/2000<br>601:0:0564000 | 29 5102 27<br>440 4405           | 75.727672<br>470434016 | 402 064275            | 02 1081112<br>476 747684 | 02 932129<br>441 144144 | 0.04067%  |
|                              | CTIGAN ASSITTANT,<br>CTIGATOROTTOWN, (TOGP)  | 0905023704000                   | 187.720086                       | 170.315664             | 201.000036            | 1/4 / (145)              | 181 1 11816             | 0.22287%  |
|                              | C 3 30% 35 (LS )   | 00998990 P000                   | 11/900                           | 10 82896               | Z0 100036<br>P Z05093 | 10.04/603                | 12.937087               | 0.01600%  |
|                              | G-30-D5R05/1B5 (<br>G-30-D5R05/1B)   | 0.80996707000                   | 1,07069                          | 1,7919/1               | 1 1313                | 0.65902/                 | 12 834081               | 0.00133%  |
|                              | CTSC PT WATE:TOSP)   | 1556252784000                   | 5,030612                         | 5.357750               | 5.074155              | 5 11114                  | 6.5 11.54               | 0.00665%  |
|                              | CT SCNAM TRITTER;  | 0637365404010                   | 4 30306                          | 7.556244               | 20,558202             | 08/19/86/2               | 177 0002                | 0.02184%  |
|                              | CT ALITTEM LT CDSP)  | 0000011654000                   | 8.331495                         | 0.665144               | 8.783094              | 5.44 057                 | 5137451                 | 0.01127%  |
|                              | OF LITABLY MUNICIPAL TUTCTE IN SYSTEM (TDSF)   | 0697450694000                   | 10.361456                        | 10,600,160             | 11.057172             | 11199713                 | 111 1891                | 0.01369%  |
|                              | CHIHEMINY EAD (LOVIN)  | 1373176907000                   | 10,75957                         | 11.357172              | 10.875719             | 11: 05/083               | 11 005113               | 0.01467%  |
|                              | CHUA CRANCE (ILSP)   | 0907095187000                   | 12.807904                        | 16/103070              | 19.906017             | 11659063                 | 16 (37 873              | 0.01889%  |
|                              | CT AYEASAS (TOSP)  | 0200311204000                   | 21 150002                        | 20.703024              | 25,954104             | 75 1 1845 7              | 75 s.1781 B             | 0.02901%  |
|                              | CT_F* NGTCN (TOSP)   | 0001017304000                   | 2.714604                         | 0.585054               | 2,050146              | 25.8924                  | 2.7 0063                | 0.00346%  |
| 21 C Y                       | CHILLANG (LLSP)  | 091999205/000                   | 9 551/ 53                        | 10780002               | 12.11703              | £ £53CC/                 | 10 170097               | 0.01293%  |
|                              | CHECOXHART (LSP)   | 0719198957000                   | 25,79282                         | 27,989016              | 51 879773             | 27.640004                | 20 278270               | 0.03489%  |
|                              | OT UPBOOK ACTIVATIBLE UPBOOK FOWER AND LOUT 1 (TDSF):  | 0502130654100                   | 560 61136                        | 613.763524             | 505 543706            | 701.577443               | 5101.0090               | 0.73003%  |
|                              | er Utine (tose)  | 0105539604000                   | 12,478175                        | 10.505510              | 13,95,1392            | 151.61884                | 155 (1941)              | 0.01696%  |
| 11 C X                       | CHIVASON (ILSP)  | 1901297084000                   | 0.14 6000                        | 5,72576                | 9.679950              | 6 175660                 | £ C05800                | 0.00720%  |
|                              | CHYOULIAN (LOYIN)  | 0091871512000                   | 2,70923                          | 2,369804               | 2,96023               | 2 120282                 | 2 110:04                | 0.00298%  |
| 121 CTY                      | CTRODSTOWN LITHING SYSTEM (TDSF)   | 9307911404000                   | 17,957552                        | 19495859               | 21.801606             | 16.617657                | 18145871                | 0.02301%  |
|                              | CTISAN MARCOS (TDSP)   | 0504820504000                   | 100,314606                       | 128 98 1030            | 135 862684            | 179 5 1 (144)            | 178144637               | 0.15900%  |
|                              | CHIVAN SABA (LUVIN)  | 0217692267070                   | 7,935713                         | 7,97870                | 10.607286             | 0.19/06/                 | 0.671690                | 0.01107%  |
|                              | CHYANGE?   | 078959020                       | P 778903                         | 15,390572              | 19 110999             | 11752610                 | 16 200114               | 0.01880%  |

| 50 CTM CT SCHULTNRUS SICTOSP)<br>38 CTM CHYESU N (LOSTO  | 0532950364000  | 11.764072  | 14 103530  | 14 030355  | 15568144   | 15.473771  | 0.01656%   |
|--|--|--|--|--|--|--|--|
| St. C. P.C. PREPRIATES CASES   | 0902819794000<br>190319145   | 61 9/8159<br>7 0/5/43  | 707 11 131<br>7,310004   | 70 04 00 24<br>7 87 1344   | 80.27/120<br>6.615072  | 30 027 178<br>7 927 67   | 0.00493%   |
| 55 CTM CTAILNIP (TDC)<br>56 CTM CTAILT MUDGES  | 1504533714000  | 840006   | 7.640944   | 6.561584   | 7.770544   | 71.485.78  | 0.00946%   |
| 58 СТМОТАМТ, МЕТДТОЗЕ;   | 0616970134000  | 6 44R)R4   | 0.997720   | 10,070,204   | 5 5 1155 6   | 8550188  | 0.81142X   |
| W. C. Y.G. WAELDER (1000)<br>W. C. Y.G. WEIMER (1000)  | 0541779994000<br>0314974584000   | 7 1/6069<br>9 278/63   | 1/9%5)2<br>7/2%8%2   | 7 090719<br>7 00 2958  | 1 071678<br>7 609600   | 1 1 77675<br>7 018177  | 0.005159   |
| 59 CTY CTWILTEROCSO (TOSP)   | 134545520  | 6013132  | 6.26162  | 7 012769<br>0 50708  | 5 to 1851 R  | 5.540.1  | 0.011683   |
| SO CITY CITYCAKUY (TOSP)   | 0504557704000  | 15 41 1236   | 10 086050  | 20,025446  | 08186097   | 18 5 1755 7  | 0.022585   |
| BI OCLEVAN COLNING ELECTRIC CORC PNOTES ST   | 0079246754000<br>002989210   | 12 80 1759   | 71,29%0<br>60,000,000  | 10.02078/  | 08 11/063<br>50 070800   | 72 C30297<br>70 101265   | 0.051909   |
| 82 COMACHE ELECTRICULO DI ASSOCIATIONI ILES (<br>ESTOCNO DALLI PER INTERIO DI MONTERIO S<br>ESTOCIATIONI CONTROLLI CONTROLO DE ASSOCIATIONI COSE)  | 0.2:83210  | 99,78044<br>96,163672  | 96,950796<br>78,106950   | 70 9/0919<br>07 750212   | 80.070800  | 45 131265<br>45 144744   | 0.0906/9   |
| 54 COOKT COUNTY TUTCTRICON OP ASSOCIAC (TOSP)  | 000651000  | 03.751306  | 02,00160   | 05.877556  | 46794994   | 45.77371.7   | 0.102145   |
| 122 CFY ENERGY ( US 5)   | 0079890787000  | 1979 172779  | 79%5,783270  | 3476,287   | 5 C12,5611   | 6,078 225861   | 6.267359   |
| 198 DEAF SMITHELEUTIK CIUDO FERALINE NO (EDVID<br>48 DEEB EASE EENAS ELECTRIA COURS IN OUTDOS:   | 0079507464999<br>047645820   | 18 10194   | 11.505024  | 14 737107  | 14.75 (0.1.1   | 0.000000<br>14.733057  | 0.000009   |
| SAIDETE TAST TEMASIT ENTRICING CEING (TESS)<br>SZIDENTON COUNTY TUTCING CONCERNACITI TO (TOSP)   | 000647015  | 1781 344144  | 1720 510520  | 1827 189624  | 1,416 (484.8)  | 1,7311,005.16  | 2.13672X   |
| 125 DENTON YUN GIPAL ELECTR O (1091)   | 0712801907000  | 760 6952   | 5/5,39/5%6   | 707 0351 13  | 060,9103   | 076 000070   | 0.483189   |
| 270 DENTON YON OFAC ELECTRIC DOSITIONS 160 FINTER OF TEXAS INDICTORP)  | 0717801907100<br>0012810534969   | 90,70799   | 2,50/692   | 2 875787   | 5.1112   | .26 015605   | 0.031249   |
| 163 ENTERGY - XASIN'TE BERT<br>59 FANNIN COUNTY EI FOTRIC DO CE IND  | 00128/0602/06/1  | 40,30654   | 45 676959  | 45,058684  | 49,9776,94   | 41.14761.1   | 0.0000027  |
| 25 FASSIS COUNTY ELECTRIC CLOSG FISCING MWOODS OFF   | 071722079/170  | 9.277762   | 6772721  | 3.976767   | € 645612   | € 200109   | 0.007695   |
| 200 HARVERS ELECTRICIO OPINO ARCO (1091)<br>70 FARVERS ELECTRICES OPINO PENTECE FOTRIC   | 0093142314200  | 3.102719   | 0.757212   | 0.00 a168  | 0.050262   | 0.030607   | 0.001109   |
| 70 DARMERS TUTCER 0.00 OP INCIDEN TO DUIDOTE C<br>000 DARMERS TUTCER 0.00 OP INCIDEN (TOSP)  | 0006440344000  | 414 035412   | 405456458  | 412 537735   | 377 S 3745 Z   | 4 (5.5 (15.42)   | 0.496525   |
| Z'S FARVERS ELECTRIC CONTINON (PWO) (LSS)  | 0096449344100<br>0096142614100   | 8 040458<br>0 02 0302  | 0.104624<br>0.7109   | 0.163604<br>0.705186   | 0.840124   | 9.19/9.9<br>0.75981/   | 0.002675   |
| ZO FARVERS ELECTRICUS SHINCTPAINTO (1991)  | 0099142914500  | 0.03112/   | 1 60236  | 1 01 1013  | 1600112  | 1013961  | 0.001635   |
| ZO: FRAME PORTLES (COUD OF INDITION (OF 1991)<br>FRAME TO THE PORTLES OF INDITIONS (TOPS)<br>OF TRANSPORT OF CORP OR OF OR OF TOPS)  | 0006440344500  |  | -  |  |  | 1111111  | 0.000000   |
| 71 FAMILTE FLECTRICOS OR NO (TOSP)   | 0503330774030  | 87,090672  | 71 114804  | 72 474606  | 71.631763  | 4.712911   | 0.087367   |
| (2 FG /I BELKNA FELECTRIC CO OFFINO) (LS ()<br>135 GEUS (1091)   | 007957299<br>8003149764000   | 21 0/872/<br>110 991099  | 21,989141<br>119,989112  | 25 11 8972<br>117 090979   | 20 10/060<br>110 082700  | 20 010662<br>116 000640  | 0.028401<br>0.143159   |
| 78 GRANDURY MUNICIPAL UT LITTR (TDSF)  | 0652141694000  | 20,317408  | 21,307960  | 24 625516  | 518014   | 71711914<br>914494   | 0.02690%   |
|  | 0006530104000  | 5,140006   | 6.546360   | 0.120586   | 1125.1   | 57.4476.4  | 0.00399%   |
| Z/Z CRAYSON COLLIN ELECTRIC COOK (ERATIVE NO (VEL) (LIBR)) Z4 CRAYSON COLLIN ELECTRIC CONTROL (VEL) (LIBR)   | 00895?8124.100<br>00895?812  | 7 895979<br>7 29 2909 19   | 5,707212<br>115,320208   | 7,790947<br>171,97067  | 0.629724<br>090.640260   | 0.780200<br>411600740  | 0.004649<br>0.511479   |
| 71 G YAYSON COLDIN ELECTRIC COOR FERATIVE INC (1091)<br>198 GETENDE E ELECTRIC COORTRATIVE INC (1095)  | 0.030:0-2  | 720230:10  | 1 3.22.2.0   | 1:1.27.76:   | 390 87 326 3   | 11 1111 1  | 0.0000000  |
| 75 GUADA UPE VALIDY FLOOR 0.00 OP INC (EDSF)   | 0076505694000  | 552,024536   | 460 804064   | 504 830604   | 4483,7971.1  | 549-7361-11  | 0.52897%   |
| 70 HAY U ON COUNTY ELECTRIC GO GIF (BRAZOSI), IDSTN  | 008919216  | 19 972269  | 20,797570  | 27 829%59  | 10 657200  | 21 618792  | 0.026675   |
| PZ HAY I GNICCUNIMEDELITIC COIC (EC/A) (ESP)<br>170 HEART OF TEXAS FLECTS IN COOPERATIVE NO (OSP)  | 0089192102100<br>010074550   | 12 570787<br>121 68404   | 7.2,907.792<br>123,37333.4   | 19 890007<br>134 50006   | 00 674 278<br>121 1 1808 1   | 70 091690<br>176 944971  | 0.053547   |
| 77 THEOD TETCER OLDS SPING (TDSF)  | 000650545  | 185 010504   | 150 906036   | 171 040712   | DE47017  | 141 7 19644  | 0.19964%   |
| AS HOLDS ON COUNTRIES CONTINUED LISTS  | 005777206  | 95,7005  | 39,7199  | 07 078/62  | 32 231263  | 31 033707  | 0.079089   |
| AS JIAIC ELECTRICULA OF INCTUES () 128 JAIC ELECTRICULA OF INCTUES () 108 JAIC ELECTRICULA OF INCTUES () 109 JAISETE NOVOTON TILICORIO COLO PINCTUES ()  | 005790795  | 20,699713  | 21,919578  | 2/ 5/0707  | 22 722624  | 22 00/ 672   | 0.027629   |
| 128 JACKSON FLECTRIC COLORD NO (TOSP)  AN LESSED NECTOR ELECTRIC COLORD NO TOSP)   | 070403555<br>007633510   | 133,960104   | 65,34,2770<br>1,040,34   | 87,07446<br>1,860052   | 811 4953<br>1104084  | 855 (1914)<br>15 175 78  | 0.12262X<br>0.00196X   |
|  | 07072/ 170   | 262 07 1747  | 232,/17870   | 227 890002   | 206 : 55660  | 222 027031   | 0.27495%   |
| ST REGIONALE FORD OF LIGHT PECANOL (1991)  80 LAMAR COUNTY TITIC COCKE TOAL ITO (TITICE)  180 LAMAR COUNTY TITIC COCKE TOAL ITO (TITICE)  180 LAMAR COUNTY TITIC COCKE TOAL ITO SOURCE (TISEP)   | 12172/800/000  | 100 010959   | 109,917772   | 120 [16963]  | 101 971610   | 108 920007   | 0.135649   |
| #0 LAMAR COUNTY FLIC COCK DOAL FORTERS;  | 0046060674000  | 54 517602<br>5 620504  | 54 506520<br>1 691360  | 81.041112<br>3.0585  | 01.501714  | 74, 84, 1684   | 0.870163   |
| Saltion House Electric Clock (1981)  | 0046060674100<br>0027272794000   | 2.626099   | 0.0295/1   | 2.716723   | 571 094<br>2 070703  | 9 6 4 91 N<br>C 127981   | 0.004413   |
| 199 LIGHT HOUSE ELECTRIC COOK FERALIVE NO 3 (LISP)   | 002020209/100  | . 07020.   | 32.5   | ., 32.   | 20.5105  | 0.0000   | 0.000009   |
| 199 DICH HOUSEELECTTO COCHERA IME NO 37 DS ()<br>95 I MYTESAS TI FOTRIO CO OPINO (FOSP)  | 0076371474000  | 47.875526  | 40 (07778  | 51418112   | 80,63805.1   | 46.5 (65)4   | 0.06968%   |
| 88 MARIO VALIDY DI DOTRI DI DO OPINO (TDRE)  | 000651501<br>0081678127000   | 550 20004  | 565 274000   | 574 065335   | 747-127-176-4<br>220-024-02  | 5 II 144845<br>207 050048  | 0.73647%   |
| 128 MEU NAELEUTI: CIUDIC FINO (ILBIRÍSTEU)<br>18 MIU SOUI — ELECI PIU CCIDITAYSOC  | 0.815/812/0.0  | 301 132707<br>73 195313  | 239,753974<br>95,757876  | 2/6,7691/<br>01/295210   | 222 C01198<br>31 797704  | 207 050 U/S<br>36 270 95   | 0,292869   |
| AN INAMARRO COUNTY TUTOTRIO CO CIPINO (TDOR)   | 091277691<br>008770101   | 105.361326   | 110,401674   |  | 1156 18156   | 11/13/046  | 0.132137   |
| so novoscio voci i i c. si co de no., dee)   | 048206013  | 02 171544  | 64 001736  | 06 135646  | 44.571877  | 4004770  | 0.18147X   |
| 91 NEW BIGUNFELS UII. 1897 LS %<br>138 NUEUES ELECTIFIC COOPTING (LS %   | 0?83191994000<br>0083238574800   | 727 6/ 1999<br>8/ 6/ 6927  | 52.75291<br>92.752910  | 701 8/1393<br>107 8369   | 007 090020<br>78 029600  | 008 700077<br>80800808   | 0.419189   |
| A CNOOR FIRSTED DELIVERY COMPANY LIGHTERS:   | 1036949674909  | 26005.53272  | 20804 18050  | 30160 5000°  | 27,42,14,0,0   | 36,118,940,871   | 35.671175  |
| 145 PEDERNALES EL ECICO OPLING ATP (TESS)  | 0076041114100  | 8.60442  | 7.024860   | 5,634055   | 0.144843   | 1177638  | 0.008177   |
| Zf0 TEDE RVALES ELECTION OF INCIDENT (LSP)   | 0079241114100  | 7 6/ 0207  | 1,329778   | 0.10099  | <.12C3   | 0.197112   | 0.003959   |
| 92 TEBE WALES ELECTRIC OCICIA NO (1091)<br>140 Bio 95 ANDERE DOTRIO CONFERATIVE INCIGENSA  | 0079241114000<br>0007019594100   | 1782-020312<br>1647404   | 1805.0 M972<br>185054  | 2097 070987<br>1 617104  | 1,740 000800<br>14411  | 1,080 125071<br>1 033147   | 2,305485<br>0,000725   |
| 140 RIG BEANDE TI TOTE IN COOPERATIVE IN OIT DESIGNA<br>160 RIG BEANDE TI TOTE IN COOPERATIVE IN OIT DESIGN  | 00.70.7554000  | 0.647909<br>78.507275  | 77 605060  | 0.607006<br>63.760002  | 75 (144)   | 1 033147<br>(F14514  | 0.09108%   |
| 201 RUSK CG INTY ELECTRIC GOOD FERATIVE INJURE MEDITIN   | 00931/1/0/931  | 0.31723  | 0.259804   | 7.21072  | 0.220000   | 0.205007   | 0.000285   |
| Z/a RUSACK, NTY ELECTRIC COOK FERANIVE NO 184/EDVIN  | 00991/1/0/999<br>058287057   | 3.270163<br>6.004736   | 2 2/10<br>4 /47144   | 4.404000   | 0,0005<br>9,300 f  | 117815   | 0.001365   |
| 64 GAM HOUSTON FURCTRIC COLORS NO (TOSP)<br>65 GAM RERNARD FURCTRIC ODJOS (TOSP)   | 058287057<br>0006453134000   | 6.704736<br>185.860384   | 4 247144<br>168 896538   | 6.424604<br>172,060304   | 17.7401  | 5.547173<br>161.77815.1  | 0.006845   |
| 121 SAN MIG. EL ELEGI A CIGO GIANG (TESP)  | 0%8/8/8/2/0%   |  |  | 19 12 02 19  |  | 1705079  | 0.005905   |
| 127 SANDA DE 16 HELLE DOCCO CONTINUE   | 005702907  | 19 796207  | 47,769996  | 53 279967<br>00 601616   | 12,2160  | 47.257200  | 0.058319   |
| 66 SOUTH FLANSIT FOTRIC ODICE NO (TDSF)  | 007694165<br>009685394000  | 77 774392<br>7 853   | 78 254060<br>1 33 0  | 00 601616<br>0 1651  | 76.177.14<br>7.117.1   | 0.00001<br>199699  | 0.089567<br>0.001673   |
| 404 CONTRACTOR OF COTOR AS A CATACON   | 05905.53 441.01  | 7.053  | 1.09   | 1857   | 7 171  | 0.00000  | 0.000009   |
| 68 SOUTH FLANSIT FOTE CODGE NOTIFIES;<br>134 SOUTH FEASON FOTER CODGE NOTIFIES;<br>20 SOUTHWEST HOUSE ELECT ALL ASSOCIATION NOTIFIES.  | 0079071752999  |  |  |  |  |  |  |
| ZOU SOUL HWEST DUDA TELECITAL, ASSOCIATION NO 95 OVEN  | 0079071767999<br>008/108967000   | 17 02/707  | 76,313192  | 17 628/19  | Z 1 10020Z   | 76 C71 C65   | 0.000997   |
| ZOU SOUL HWEST DUDA TELECITAL, ASSOCIATION NO 95 OVEN  | 008/10896/000<br>0004150654100   | 82,520,304   | 1480304  |  | 71 100207<br>56 31144  | 17711485   | 0.02124%   |
| 200 SOU HWEST RUIKALELED FRUIKSSOCATION NO (EDYIN<br>97 SOU HWEST I EXAS ELECTRUCKO OF NOT (1971)<br>001 SWAD TRITTITIONAL THOUSENED AND APPROXI<br>001 SWAD TRITTITIS OF ORDER PARTITY INCIDENT;  | 008/10890/000<br>0002150652100<br>0006337752060  | 82 520304<br>1 III 4   | 1483304<br>11.111  | 2,329506<br>0,181012   | 2631144  | 17011480<br>1140687  | 0.02124%<br>0.00006%   |
| 20 SOU HWSELTUIDA, ELECTRIC ARSOCIALION NO (EDDIN<br>57 SOU HWSELT EARLY RECORD ON (CONTROL<br>no disputacian TOMA THORSING ON NO (EDDIN<br>100 GWA THE THORSING ON FRANCE (EDDIN<br>POLICIAN ON THORSING ON (EDDIN<br>100 GWA THORSING ON (EDDIN)<br>1 EDDING WEBSELT ON (EDDIN)  | 008/1089/4000<br>0002/150652/100<br>00086377524060<br>00798/108/100  | 82 520304<br>1 111 6<br>110.3 13 69  | 1480304  |  |  | 17711485   | 0.02124%<br>0.00006%<br>0.127729   |
| 20 SOU HWSELTUIDA, ELECTRIC ARSOCIALION NO (EDDIN<br>57 SOU HWSELT EARLY RECORD ON (CONTROL<br>no disputacian TOMA THORSING ON NO (EDDIN<br>100 GWA THE THORSING ON FRANCE (EDDIN<br>POLICIAN ON THORSING ON (EDDIN<br>100 GWA THORSING ON (EDDIN)<br>1 EDDING WEBSELT ON (EDDIN)  | 008/1989/2000<br>002/15065/100<br>00983775/4989<br>0078/2/139/100<br>0078/29/4/1<br>0098/45125   | 82 520302<br>1 111 4<br>110,71559<br>2397 179307<br>275 2107   | 1463304<br>11.10<br>9177778<br>35/575900<br>704.05774  | 2,020608<br>0,181012<br>117,190207<br>2707,07,0902<br>854,880284   | 96.25/008<br>2,231.600030<br>476.814114  | 17/51148/5<br>1 14/65/7<br>100/61060<br>2,000/17/681<br>48/16/517  | 0.82124%<br>0.80006%<br>0.127729<br>2.947149<br>0.96883%   |
| 20 SOU HWSELTUICA, ELECTRIC ANSWORM CNING EXPINING SOUTHWAST EXPORTED AND CONTROL OF THE PROPERTY OF THE O | 0184 178364010<br>0004 150654100<br>0008037704060<br>007384 1604 100<br>007384173<br>000845173<br>00084554   | 82 520302<br>1 111 6<br>1 10.3 1969<br>2097 179907<br>775 0007<br>380 000088   | 1483334<br>11111<br>9127378<br>3973209010<br>70403734<br>380003094   | 2,520508<br>0,181012<br>117,190307<br>270,00030<br>652,880384<br>087,038044  | 96.25/003<br>2,231.600030<br>776.5 (411.4<br>876.5 (77.7)  | 17 11 145 2<br>1 145 2 2<br>100 640 3 2<br>2 200 145 8 3<br>2 2 145 17<br>3 4 4 5 174 4 2  | 0.021249<br>0.000059<br>0.127725<br>2.947145<br>0.968839<br>0.437439   |
| 20 SAU HWSELEWICK, ELECTRA ARSOCALION NO ELECTRO SOUTHWEST EXICATION (CONTINUED TO CONTINUED TO CONTINUED TO CONTINUED TO CONTINUED TO CONTINUE TO CON | 008/10824/000<br>006/15064/100<br>0008037764060<br>007/32/100<br>007/32/10/<br>000845178<br>000845184<br>0088776877000   | 82 520302<br>1 111 4<br>1 10 3 13 67<br>2 597 1 7 9 507<br>7 7 5 0 3 0 7<br>3 6 3 0 3 3 6 6<br>5 1 5 7 2 8   | 148354<br>11111<br>9477378<br>397579676<br>70405774<br>350033964<br>63877  | 2,020608<br>0,181012<br>117,190207<br>2707,07,0902<br>854,880284   | 96.8044<br>96.254.003<br>2,281.600030<br>776.814014<br>476.814077<br>0.090013  | 17 0 1480<br>1 14002<br>100 640060<br>2,000 140681<br>98, 140014<br>844 5,1444<br>0 120812   | 0.021245<br>0.000055<br>0.127725<br>2.947145<br>0.968835<br>0.437435   |
| 20 SAU HWSELEWICK, ELECTRA ARSOCALION NO ELECTRO SOUTHWEST EXICATION (CONTINUED TO CONTINUED TO CONTINUED TO CONTINUED TO CONTINUED TO CONTINUE TO CON | 0184 178364010<br>0004 150654100<br>0008037704060<br>007384 1604 100<br>007384173<br>000845173<br>00084554   | 82 520302<br>1 111 6<br>1 10 7 175 7<br>2 197 1 179 9 0 7<br>7 7 5 10 10 2 16<br>9 6 10 2 16<br>9 7 2 7 0 7 0 7<br>54 1 14 5 3 8   | 148004<br>11111<br>9477778<br>966769676<br>70406774<br>580003084<br>03947<br>0306676<br>530446588  | 2,920608<br>0,181012<br>117,190307<br>2797,970397<br>654,88024<br>0,9703<br>0,10327<br>0,10327<br>504,041064   | 96.25/003<br>2,231.600030<br>776.5 (411.4<br>876.5 (77.7)  | 17 11 145 2<br>1 145 2 2<br>100 640 3 2<br>2 200 145 8 3<br>2 2 145 17<br>3 4 4 5 174 4 2  | 0.021245<br>0.000055<br>0.127725<br>2.947145<br>0.968835<br>0.437435<br>0.004225<br>0.001085                                     |
| 20 SOU HWSELTURA, ELECTRU ANSWORM ON NO ELECTRO SOU HWSELT ANSWORM ON NO (1971) no organización de la completación de la comple | 018/1/05/2/00<br>002/15/65/10<br>003/37/52/67<br>07/58/19/10<br>07/58/19/10<br>07/58/1/1<br>0054/5/2<br>07/54/5/2<br>015/4/5/2<br>005/4/5/8<br>005/4/5/8<br>005/4/5/8<br>005/4/5/8   | 62 520304<br>1 111 4<br>1 10 3 13 4<br>2594 1 7 9 5 0 0 1<br>3 5 1 0 0 0 5 6<br>0 7 0 3 2 5 0 1<br>5 4 1 2 5 6<br>1 0 1 4 2 0 6<br>1 1 4 2 0 6   | 148,004<br>11 11<br>912,7778<br>3979,0070<br>702,00704<br>530,00064<br>0,0070<br>0,0070<br>530,44,558<br>123,507038                              | 2,32668<br>0,161012<br>117,150007<br>270-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-  | 96.25°C03<br>2,25°C030<br>2,25°C030<br>77.6 (4112<br>47.6 (17.77<br>0.03003)<br>1.030000<br>1.1 (1817)<br>1.1 (1817)   | 17 11485<br>1 145657<br>10 64056<br>2,000 140831<br>48, 14047<br>6 46, 1447<br>6 120612<br>0 057024<br>(46, 47, 1875<br>174, 1775)   | 0.021245<br>0.000055<br>0.127725<br>2.847145<br>0.968837<br>0.437437<br>0.004225<br>0.001085<br>0.673025<br>0.163685             |
| 20 SOU HWSELTURA, ELECTRU ANSWORM ON NO ELECTRO SOU HWSELT ANSWORM ON NO (1971) no organización de la completación de la comple | 018/1088/200<br>002158552100<br>00283752260<br>00788/102/100<br>00782/11<br>003845120<br>003845120<br>00384524<br>00384524<br>0038526<br>00385261<br>001476027/200   | 62 520302<br>1 111 4<br>1 10 2 13 5<br>2 59 1 13 5 0 0 7<br>3 60 0 13 0 6<br>0 1 0 2 7 0 1 1<br>5 2 1 1 2 5 6<br>1 1 4 2 7 0 7<br>9 6 7 1 1 1 1  | 1 48004<br>1 1 10<br>917 7778<br>28/37/970<br>702 03794<br>550 03964<br>03977<br>0309076<br>500 44558<br>120 50798<br>91 07892                   | 2,527608<br>2,181012<br>111,19020<br>2707,040307<br>2807,040307<br>387,038044<br>2,07027/2<br>10,1022<br>574,74104<br>108,70712  | 96.29/03<br>96.29/03<br>2,29/60030<br>7/6.9/4114<br>4/9/97/03<br>0.03003<br>5/14/14/14/14/14/14/14/14/14/14/14/14/14/  | 17 5 1485<br>1 12567<br>10 6 61065<br>2,000 17 6 81<br>46, 1405 17<br>6 4 6, 1405 17<br>0 0 5 7 6 8<br>12 6 7 8 7 8<br>14 6 7 8 7 8  | 0.021245<br>0.000055<br>0.127725<br>2.847145<br>0.968837<br>0.437437<br>0.004225<br>0.001085<br>0.57305<br>0.153655<br>0.119385  |
| 20 SOU HWSELEWICK, ELECTRONASSON CONTROLOTED 20 SOU HWSELEWICK COUNTY (MICHAEL 20 SOUTHWAST LANGED FOR MICHAEL 20 SWATTER TOTTO FOR CONTROL 21 SWATTER TOTTO FOR CONTROL 21 SWATTER TOTTO FOR CONTROL 21 SWATTER TOTTO FOR CONTROL 22 SWATTER FOR CONTROL 23 SWATTER FOR CONTROL 23 SWATTER FOR CONTROL 24 SWATTER FOR CONTROL 25 SWATTER FOR CONTROL 26 SWATTER FOR CONTROL 26 SWATTER FOR CONTROL 26 SWATTER FOR CONTROL 27 SWATTER FOR CONTROL 27 SWATTER FOR CONTROL 28 SWATTER FOR CON | 009 (1892-00) 002-1508-2-10 003-1508-2-10 003-1508-10 003-2-11 003-2-11 003-2-13 003 | 62 500002<br>1 1114<br>1 100 1156<br>259 115900<br>775 0007<br>360 00006<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>0000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>0000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>00000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>0000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>0000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>0000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>000026<br>0000026<br>00000000   | 1 48004<br>1 1 10<br>917 7778<br>28/37/970<br>702 03794<br>550 03964<br>03977<br>0309076<br>500 44558<br>120 50798<br>91 07892                   | 2,324508<br>0,191012<br>119,190307<br>2907,070307<br>882,880384<br>387,038034<br>3070372<br>0070227<br>584,921004<br>138,70312<br>138,70312<br>138,70312   | 96,28144<br>96,281,60063<br>96,814114<br>99,919073<br>1030003<br>97,18174<br>1130003<br>97,18174<br>97,18174<br>97,18174<br>97,18174<br>97,18174<br>97,18174<br>97,18174   | 17 11480<br>1 1400 7<br>10 640 60<br>2,00 140 641<br>66, 140 14<br>64 0 144 7<br>64 0 144 7<br>64 0 47 187<br>124 0 791<br>124 0 791<br>127 0 70 668<br>6 7 70 668   | 0.02124% 0.00005% 0.127729 2.847149 0.968837 0.437439 0.004229 0.001069 0.67302% 0.113589 0.113589                               |
| 20 SOU HWSELEWICK ELECTRONS ALONG TO NO (EMPT) 20 SOU HWSELEWICK ELECTRONS ALONG (MIN) 20 SOUTHWAST TOWN THOMPS 20 SOUTHWAST TOWN TO SERVICE STATE 20 SOUTHWAST TOWN TO SERVICE STATE 21 SOUTHWAST TOWN TO SERVICE STATE 21 EXPRESSION AND TOWN TOWN TOWN 20 TO SOUTHWAST TOWN TOWN TOWN TOWN 20 TO SOUTHWAST TOWN TOWN TOWN TOWN 20 TO SERVICE STATE 20 TOWN TOWN TOWN TOWN TOWN TOWN TOWN 21 TOWN TOWN TOWN TOWN TOWN TOWN 21 TOWN TOWN TOWN TOWN TOWN TOWN 21 TOWN TOWN TOWN TOWN TOWN TOWN 22 WEAR-BOT OWN TOWN TOWN TOWN 23 WEAR-BOT OWN TOWN TOWN TOWN 24 WEAR-BOT OWN TOWN TOWN TOWN 25 WEAR-BOT OWN TOWN TOWN TOWN 25 WEAR-BOT OWN TOWN TOWN TOWN 26 WEAR-BOT OWN 2 | 018/1088/200<br>002158552100<br>00283752260<br>00788/102/100<br>00782/11<br>003845120<br>003845120<br>00384524<br>00384524<br>0038526<br>00385261<br>001476027/200   | 62 520302<br>1 111 4<br>1 10 2 13 5<br>2 59 1 13 5 0 0 7<br>3 60 0 13 0 6<br>0 1 0 2 7 0 1 1<br>5 2 1 1 2 5 6<br>1 1 4 2 7 0 7<br>9 6 7 1 1 1 1  | 148,004<br>11 11<br>912,7778<br>3979,0070<br>702,00704<br>530,00064<br>0,0070<br>0,0070<br>530,44,558<br>123,507038                              | 2,527608<br>2,181012<br>111,19020<br>2707,040307<br>2807,040307<br>387,038044<br>2,07027/2<br>10,1022<br>574,74104<br>108,70712  | 96.25°C03<br>2,25°C030<br>2,25°C030<br>77.6 (4112<br>47.6 (17.77<br>0.03003)<br>1.030000<br>1.1 (1817)<br>1.1 (1817)   | 17 5 1485<br>1 12567<br>10 6 61065<br>2,000 17 6 81<br>46, 1405 17<br>6 4 6, 1405 17<br>0 0 5 7 6 8<br>12 6 7 8 7 8<br>14 6 7 8 7 8  | 0.02124%<br>0.00006%<br>0.127729<br>2.847149<br>0.968870<br>0.001069<br>0.001229<br>0.103697<br>0.119369<br>0.0049727            |
| 20 SOU HWSELTURA, ELECTRU ANSWORM ON NO ELECTRO SOU HWSELT ANSWORM ON NO (1971) no organización de la completación de la comple | 009 (1892/00) 0.02 (1894/00) 0.03 (1894/09) 0.03 (1 | 62 520302<br>1 111 4<br>1 113 5<br>2 64 1 1 2 9 2 4<br>7 7 7 7 8 1 1 3 9 2 4<br>7 2 7 7 7 7 8 1 1 3 9 2 9 1<br>7 2 7 7 7 7 9 1<br>9 7 2 7 1 1 1 3 9 1<br>9 7 2 7 1 1 1 3 9 1 9 1<br>7 8 9 1 9 1 3 9 1 3 9 1 3 9 1 3 9 1 3 1  | 148004<br>11111<br>2477378<br>32525500<br>702 03734<br>530 03064<br>03977<br>030907<br>03044558<br>122 03738<br>91 03992<br>0,00010<br>41 572060 | 2,527608<br>0,181012<br>119,19207<br>2927,070927<br>868,869264<br>967,03234<br>0,00227<br>574,921102<br>109,0213<br>108,0213<br>108,0213<br>108,0213<br>108,0213   | 70,31144<br>   | 17 (1148)<br>11 (2007)<br>10 (610)(60)<br>2,00 (176)(31)<br>(64 (170)(17)<br>(64 (170)(17)<br>(64 (170)(17)<br>(64 (170)(17)<br>(65)(62)<br>(65)(62)<br>(65)(62)<br>(70)(63)<br>(70)(63)<br>(70)(63)<br>(71)(63)<br>(71)(63)   | 0.02124% 0.00001% 0.127729 2.047149 0.96887% 0.04279 0.001099 0.070079 0.1193099 0.000379 0.00437477                             |
| 20 SOU HWSELENDALED FLANSOCALON ROBERTS 5 SOU HWSELENDALE FLOOD AND MICHAEL DO GOLD WAS TEACHED ON DO MICHAEL DO GOLD WAS TEACHED BY THE TOPPO DO FRANCE OF THE SY 1 EXPANSIVE MARKED ON THE SY 10 FAMILY MARKED ON THE SY 10 FAMILY ALTERIAN ON SY STATESP 10 FAMILY MALET ELECTROPY OF STATESP 10 FAMILY MALET ELECTROPY OF STATESP 11 FAMILY MALET ELECTROPY OF STATESP 12 WAS THE SY OF STATESP 13 WITH THE PATT ON THE STATESP 14 WAS THE TOPP OF STATESP 15 WAS THE SY OF STATESP 15 WAS THE STATESP 16 WAS THE STATESP 16 WAS THE STATESP 17 WAS THE STATESP 17 WAS THE STATESP 18 WAS THE STATE | 009 (1892/010) 0.02 (1892-101) 0.03 (1892-102) 0.03 (1892-102) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103) 0.03 (1892-103)   | 63 570,004<br>1 1014<br>1 102 1159<br>2 94 129,007<br>360 030,066<br>0 050,267<br>541 145,364<br>541 145,364<br>541 241,007<br>541 145,364<br>541 241,007<br>541 241,007   | 148334<br>1110<br>2127328<br>2652907<br>35030907<br>3503094<br>03927<br>03907<br>5044658<br>907852<br>0.09172<br>4157096<br>1018754<br>1018754   | 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148334<br>1110<br>2127328<br>2652907<br>35030907<br>3503094<br>03927<br>03907<br>5044658<br>907852<br>0.09172<br>4157096<br>1018754<br>1018754   | 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| 17 51 NAC<br>11 4/327<br>10 63000<br>2,00 140831<br>28, 160 14447<br>6 130872<br>6 65762<br>6 447 RAC<br>174 65741<br>174 65741<br>174 65741<br>174 65741<br>174 65741<br>174 65741<br>174 65741<br>174 65741<br>174 65741<br>174 65741<br>175 65744<br>175 6 | 0.02124<br>0.00005<br>0.12772<br>2.44714<br>0.36887<br>0.00422<br>0.00108<br>0.67302<br>0.11338<br>0.00937<br>0.04973<br>0.04973 |

## Schedule A (Interim): Summary of Interim Wholesale Transmission Cost of Service

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Update Period 7/01/2024 - 12/31/2024

|                               |       | Total        | Interim    | Interim         | Reference    |
|-------------------------------|-------|--------------|------------|-----------------|--------------|
| Description                   |       | Approved per | Annual     | Revenue         | Schedule     |
|                               |       | Docket 56860 | Increase   | Requirement     |              |
|                               |       | (1)          | (2)        | (3) = (1) + (2) |              |
| Operation & Maintenance       |       | 7,064,252    | N/A        | 7.064.252       | Docket 48401 |
| Depreciation and Amortization |       | 49,344,283   | 3,409,658  | 52,753,941      | E-1          |
| Taxes Other Than Income Taxes |       | 12,683,264   | 534,262    | 13,217,526      |              |
| Federal Income Tax            |       | 8,128,309    | 964,443    | 9,092,751       | E-3          |
| Return on Rate Base           |       | 86,307,825   | 6,592,064  | 92,899,889      | В            |
| Total Revenue Requirement     |       | 163,527,933  | 11,500,427 | 175,028,360     |              |
| Other Expenses                |       | 280,227      | N/A        | 280,227         | Docket 48401 |
| Other Revenues                |       | (266,633)    | N/A        | (266,633)       | Docket 48401 |
|                               | Total | 163,541,527  | 11,500,427 | 175,041,954     |              |
| ERCOT AVERAGE 4 CP-in kW      |       | 83,685,241.4 |            | 81,042,656.6    |              |
| Wholesale Rate \$/kW          | \$    | 1.954246     |            | \$ 2.159874     |              |

## Schedule B (Interim): Summary of Interim Wholesale Transmission Rate Base

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Update Period 7/01/2024 - 12/31/2024

| Direct Assigned:              | (1)           | (2)           | (3) = (2) - (1)      |              |
|-------------------------------|---------------|---------------|----------------------|--------------|
| _                             |               |               |                      |              |
| FERC Accounts-(350-62)        |               |               |                      |              |
| Original Plant In Service     | 1,371,659,441 | 1,473,714,645 | 102,055, <b>20</b> 4 | B-1          |
| (Accumulated Depreciation)    | (200,758,257) | (219,263,851) | (18,505,594)         | B-5          |
| Net Plant In Service          | 1,170,901,183 | 1,254,450,794 | 83,549,611           |              |
| Allocated Plant Accounts- Net | 13,985,191    | 13,985,191    | N/A                  | Docket 48401 |
| CWIP                          | 272,256       | 272,256       | N/A                  | Docket 48401 |
| Working Capital               | (1,008,576)   | (1,008,576)   | N/A                  | Docket 48401 |
| Plant Held for Future Use     | -             | -             | N/A                  | Docket 48401 |
| Reserve for Insurance         | -             | -             | N/A                  | Docket 48401 |
| Other                         | (90,261,271)  | (90,261,271)  | N/A                  | Docket 48401 |
| Total Rate Base               | 1,093,888,783 | 1,177,438,393 | 83,549,611           |              |
| Rate of Return                | 7.8900%       | 7.8900%       | 7.8900%              | Docket 48401 |
| Return on Rate Base           | 86,307,825    | 92,899,889    | 6,592,064            |              |

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Update Period 7/01/2024 • 12/31/2024

| Account      | Description                   | Reference          | Balance             | Non-Affiliate Additions | Retirements/Adjustments | Affiliate Cost Additions | Balance                |
|--------------|-------------------------------|--------------------|---------------------|-------------------------|-------------------------|--------------------------|------------------------|
| No.          |                               | Schedule           | as of last TCOS per | in period               | in period               | in period                | end of period          |
|              |                               | Workpaper          | Docket 56860        | 7/01/2024 - 12/31/2024  | 7/01/2024 - 12/31/2024  | 7/01/2024 - 12/31/2024   | 7/01/2024 - 12/31/2024 |
|              |                               |                    | (1)                 | (2)                     | (3)                     | (4)                      | (5) = (1) + + (4)      |
|              |                               |                    |                     |                         |                         |                          |                        |
| Transmission | n Plant-Gross                 |                    |                     |                         |                         |                          |                        |
| A350.0       | Land                          | WP/ Schedule B-1.1 | 6,475,316           | 1,714,096               | -                       | 66,066                   | 8,255,478              |
| A350.1       | Land Rights                   | WP/ Schedule B-1.1 | 14,925,767          | 377,664                 | -                       | 14,556                   | 15,317,987             |
| A352         | Structures and Improvements   | WP/ Schedule B-1.1 | 54,359,546          | 4,781,059               | -                       | 184,275                  | 59,324,880             |
| A353         | Station Equipment             | WP/ Schedule B-1.1 | 339,560,830         | 13,402,027              | (258,448)               | 516,550                  | 353,220,959            |
| A354         | Towers and Fixtures           | WP/ Schedule B-1.1 | 11,971,774          | -                       | -                       | -                        | 11,971,774             |
| A355         | Poles and Fixtures            | WP/ Schedule B-1.1 | 461,908,216         | 30,328,912              | (532,752)               | 1,168,956                | 492,873,332            |
| A356         | O.H. Conductors & Devices     | WP/ Schedule B-1.1 | 199,838,866         | 10,405,536              | (139,803)               | 401,057                  | 210,505,657            |
| A357         | Undergound Conduit            | WP/ Schedule B-1.1 | -                   | -                       | -                       | -                        | -                      |
| A358         | Underground Conductors        | WP/ Schedule B-1.1 | -                   | -                       | -                       | -                        | -                      |
| A359         | Roads and Trails              | WP/ Schedule B-1.1 | 563,202             | (8,386)                 | -                       | (323)                    | 554,493                |
| A360         | Distribution above 60 kv      | WP/ Schedule B-1.1 | -                   | -                       | -                       | -                        | -                      |
| A361         | Distribution above 60 kv      | WP/ Schedule B-1.1 | -                   | -                       | -                       | -                        | -                      |
| A362         | Distribution above 60 kv      | WP/ Schedule B-1.1 | 282,055,923         | 40,803,835              | (2,742,359)             | 1,572,688                | 321,690,086            |
| TOTAL TRAN   | SMISSION PLANT IN SERVICE-GRO | oss                | 1,371,659,441       | 101,804,743             | (3,673,362)             | 3,923,824                | 1,473,714,645          |

Interim TCOS 3 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Affiliate Costs Update Period 7/01/2024 - 12/31/2024

| Account          | Description                  | Reference    | Total Gross Plant Additions | Non-Affiliate Additions   | Affiliate Cost - Additions |
|------------------|------------------------------|--------------|-----------------------------|---|----------------------------|
| No.              |                              | Schedule     | in period                   | in period   | in period                  |
|                  |                              | Workpaper    | 7/01/2024 - 12/31/2024      | 7/01/2024 - 12/31/2024  | 7/01/2024 - 12/31/2024     |
|                  |                              |              | (1)                         | (2)   | (3)                        |
| Transmission Pla | nt-Gross                     |              |                             |   |                            |
| A350.0           | Land                         | Schedule B-1 | 1,780,162                   | 1,714,096   | 66,066                     |
| A350.1           | Land Rights                  | Schedule B-1 | 392,220                     | 377,664   | 14,556                     |
| A352             | Structures and Improvements  | Schedule B-1 | 4,965,334                   | 4,781,059   | 184,275                    |
| A353             | Station Equipment            | Schedule B-1 | 13,918,577                  | 13,402,027  | 516,550                    |
| A354             | Towers and Fixtures          | Schedule B-1 | -                           | -   | -                          |
| A355             | Poles and Fixtures           | Schedule B-1 | 31,497,868                  | 30,328,912  | 1,168,956                  |
| A356             | O.H. Conductors & Devices    | Schedule B-1 | 10,806,593                  | 10,405,536  | 401,057                    |
| A357             | Undergound Conduit           | Schedule B-1 | -                           | -   | -                          |
| A358             | Underground Conductors       | Schedule B-1 | -                           | -   | -                          |
| A359             | Roads and Trails             | Schedule B-1 | (8,710)                     | (8,386)   | (323)                      |
| A360             | Distribution above 60 kv     | Schedule B-1 | -                           | - · · · · - · · · · - · · · · · - · · · · · · - · | · -                        |
| A361             | Distribution above 60 kv     | Schedule B-1 | -                           | -   | -                          |
| A362             | Distribution above 60 kv     | Schedule B-1 | 42,376,522                  | 40,803,835  | 1,572,688                  |
| TOTAL TRANSMIS   | SSION PLANT IN SERVICE-GROSS |              | 105,728,567                 | 101,804,743   | 3,923,824                  |

Interim TCOS 4 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Transmission Capital Spending Summary Update Period 7/01/2024 - 12/31/2024

| Reference<br>Schedule<br>Workpaper | Shared Services<br>A&G Loads Applied | Total Direct<br>Transmission Capital<br>Costs | Shared Services<br>A&G Load Rate                                |
|------------------------------------|--------------------------------------|---|---|
| WP Schedule B-1.1 2                | 3,923,824                            | 101,804,743                                   | 3.8543%   |
|                                    |                                      |   |   |
|                                    | Schedule<br>Workpaper                | Schedule A&G Loads Applied Workpaper          | Schedule A&G Loads Applied Transmission Capital Workpaper Costs |

Interim TCOS 5 of 20

| odate Period 7/01/2024 - 12/91/2024  |                        |                    |               |
|--|------------------------|--------------------|---------------|
| Profest M. Profest Description/ Ma   | Amount                 |                    | ota Affilo    |
| And both in Andjoot Description / Itis<br>iditions Over \$100,000  | Amount                 | ASG Lose           | Costs         |
| NTF0F728 - Rhadyladd Switching Stallon   | 11,627,621             | 728738             | 728.          |
| Nil LDBS-CO in Stone Road switching Station  | 7,027,190              | 250,550            | 250,          |
| STECK224 Rebuild Engertaite Retifieve J000A<br>MTF08624 Rither Rebuild   | 6,175,674<br>3,778,618 | 252,998<br>205,751 | 25.2,<br>205. |
| STECROST - Selecting Generality<br>STECROST - Relaction EQUATION Florida Coly  | 8,776,F16<br>8,148,984 | 175,630            | 175.          |
| N L00134   Kormit P24kV DayUperado to 12.47kV  | 2,121,098              | 211,586            | 211           |
| N L00404 (Cocchwhib substation)  | 3,083,200              | 193,359            | 187           |
| NTF0F80F - Black back Thankon This early Cut hi  | 4,831,948              | 137,272            | 185.          |
| STECRES Rebuild League City high Side<br>STECRASH - eights Uncoken Replacement                                       | 4,000,403              | 151,030<br>119,105 | 151.<br>119   |
| N LDEUZYAM — eightes brocker web acemicht<br>N LDEUZY — Codonwin's Honsmittalon Jine & Cut in                        | 2,929,092              | 111,135            | 111           |
| STECRAM - Hidden Takes - Everyn Friendy FSR  | 1,755,451              | 77/77              | 77            |
| NTF07/04 - Seride sor Pole line Heavy Main   | 3,764,316              | 112,150            | 112           |
| N LD9420 WhiteJaker NthNetural Pelechangedut   | 2,494,000              | 100,045            | 105           |
| SIECA24 - Clament lips Compresionne Acid Apimit<br>NESC224 - Rejoute Hige Sub-Herion                                 | 2,410,287<br>3,808,364 | 59,957<br>56,750   | ##<br>86      |
| NTF0FERZ Clien in 9Mill's FCkV Heavylin eMaint   | 3,380,076              | F7.2/5             | F7.           |
| N 134534 Longreck the left Acid ky League  | 2,218,557              | 77,259             | 77.           |
| N L02024   sand take 2nd X-MK  | 2,022,208              | 71,577             | /1            |
| VTF07524 WernitSprin SienRose Haydine Macht  | 1,003,808<br>1,010,888 | 77,555<br>57,551   | 77<br>51      |
| VTF08524 Whitney Substalian Relation VLD9124 Whitney Substalian Relation VLD9124 Whitney Substalian Relations Volume | 1,990,904              | 75,177             | 75            |
| N 104334 CottonwoodJinoTomindAdd Jean Cay  | 1,811,174              | 75,177             | 72            |
| NESTROY - Range in Thicker Hescy The Main  | 1,713,608              | 52,357             | 52            |
| VEF07524 Inflor-hede Hesky the Vain enance   | 1,441,006              | 55/37              | 55            |
| SIECZEZNI Alvin Enelletti Acidi Becanova   | 1,389,419              | 45,581             | 45            |
| STECS22: Sowerast switching station<br>STECS531 — e.g. in City to Diskinson Responduce                               | 0,364,690<br>0,800,360 | 50,585<br>50,707   | 50<br>50      |
| VEFOX 24 Copyenans 2nd SEMR  | 368,687                | 22,377             | "             |
| XGD/434 Eine Clearance Improvements  | 841,098                | 14,981             | 24            |
| KGOUBEU - randshorNesattAtent in Distitution :   | 724,228                | 27,711             | 27            |
| NTF0872/ Stephen XTMR Addition   | FFR,07F                | 28,125<br>28,157   | 28            |
| MTF07505 Whitney T+ the Retent fraction N L07506 W. X - Endeed point Midgation                                       | 648,030<br>309,120     | 25.15F<br>21.975   | 28<br>21      |
| SILC/924 Energiatem Stern New York Ston  | 495,011                | 19479              | -1            |
| TXSORORS - Claudida e Y Transcri Substation -  | 488,883                | 17,307             | 17.           |
| TXS00009 - D'-tribution Breaker Asset Migra  | 476,787                | 15,217             | 15            |
| N LD7925 - Stverloof S42kW/338kW Statter RPG   | 472,470                | 19,471             | 14            |
| N 107905 - 155 Cuttin<br>NESCOCKS - New 2151 Feb 1 TH 156  | 425,004<br>803,330     | 14,343             | 12            |
| NTEGREDA - Straff and to Bryano I PSKMS, ele Pio e Co.   | 223,173                | 12,152             | 1/            |
| STEC2224 Add Matering of Brazon's for Dow  | 272,423                | 7,822              |               |
| STECHNEL - orto ics. Energy Storage Resource   | 258,543                | 9,020              | 3             |
| NTF00121 Reldorif n-Scaptine 18869 ine 82mi  | 188,170                | 10.045             | 10            |
| TX002824 - Signs at ion Aufthra Miligation Dis. N. 106924 - Longreck to Oncontry Loggue - Unc                        | 714,033<br>205,785     | 5,870<br>7,295     | 5<br>2        |
| N 198924 Bluckloge rangmissionulne & Cultin  | 199,290                | 5,514              | ŝ             |
| NEFOE222 White Baker Scinger Diservity   | 187,777                | 7,170              | 7             |
| TXS07728 The smission Presker Asset Mign.  | 181,111                | 5/75               | 5             |
| 830/922 Eine Ocerance Improvements   | 190,902                | 7,275              |               |
| N 109510 Rend Challe Menumen Briew Cumb ACSS<br>STECS: No. At wester Resolution on ser Recording the                 | 144,700<br>188,038     | 5,191<br>5,550     | 5             |
| NEFORENCE Germi #2 Thankmi-kim the N.C. in   | 178,770                | 3,372              | ,             |
| W KD/III W K Vist iranomission   | 112,875                | ذكورك              | 4             |
| N LBUZEU   Coryol County station Rebuild   | 112,229                | علاورك             | 4             |
| STECKYRA — Folder Takker 2nd XTMR<br>TXSOXFXX - RTU Uppy sele Addition ONL   | 107,810<br>106,800     | 7,22F<br>7,580     | ,             |
|  |                        |                    |               |
| subtotal Additions (werlighted,cod)<br>Michigana Unider \$100,000 and Over \$50,000                                  | 105,010,794            | 7,890,851          | 3,990         |
|  |                        |                    |               |
| NTF0F028 - White in Kern 1 #2 Remillal   | 05,575                 | 5,30F              | ٩             |
| TXCOTTX - Swild Replacements<br>SIBCCCC - SILDIstribution subsection   | 10.543<br>84,551       | 5,544              | 1             |
| SOCIODIDE SOCIOTATIBLE DE SENSITION  | 73.745                 | 0,435<br>5,149     | , i           |
| TXSD8822 - 2 Telephated for Router Jip n. DNI  | 72,375                 | 2,000              | ٩             |
| 9FC7: 13 VF Miss Transas Ission  | 55,771                 | 3/154              | ,             |
| STECACE: - VESA Expansion line S and Capinare N E02534 - Chelle and XEVIK Addition                                   | 55,498<br>55,351       | 2,370<br>2,325     | -             |
|  |                        |                    |               |
| subtotal i Adeltona Under \$100,000 and Gven \$30,000  | 584,135                | 21,292             | 21            |
| Appliton Studies \$80,000  | 177,631                | 3,681              | 5             |
| TOTAL ADDITIONS  | 105,728,567            | 3,923,824          | 3,923,        |
|  |                        |                    |               |

|                          | IEXI DO POWER COMPANY<br>Iditions Listing                                  |                                 |               |  |                    |
|--------------------------|--|---------------------------------|---------------|--|--------------------|
|                          | 7/01/2024 - 12/31/2024   |                                 |               |  |                    |
|                          | Project Description/ The   | <u>Amount</u>                   | n Sender Date | Brolesa Typa   | ERODI Top tryRavia |
|                          | r\$100,000   | 11,067,631                      |               | one Grewin   |                    |
| NTC::8620                | Blandan: Writing Station<br>Spine Road Switching Station                   | 7,057,196                       | 10/11/2024    | Ceneration interconnection                                       | Y+S'               |
| TE0722/                  | Rebuild Brazonia or Replieve 3000A   | 6,175,674                       | 12/01/2024    | Joac Grewer  |                    |
| TC: 3624                 | Blue Tidge Repula  |                                 | 12/19/2024    | poad Grower  |                    |
| TE0862/                  | Rebuild fally line Texas City  | 5,175.637                       | 12/30/2024    | Capital Replacement  |                    |
| TC: 32.24                | Kennit P2 /bV 2ast, og sde in 12 /7 kV                                     | 5,121.188<br>5,080.260          | 12/21/212/    | Load Grower<br>Load Grower<br>Load Grower                        |                    |
|                          | Coscrivitie Substation Block lock Information and Out in                   | 4,000,260<br>4,000,260          | 19/36/2024    | one Grawth   |                    |
| F0787.7                  | Rabuild Loague City High Goo   | 4,000,406                       | 12/30/2024    | oga Grawm  |                    |
| E0272/                   | Tre), nus Breaten Representant   | 0,135.072                       | 10/20/2024    | Capital Teplacenieni.  |                    |
| TI:8324                  | Coschwhile Transmissionaine & Cuttin                                       | 2,925.795                       | 7/31/212/     | Load Growin<br>Ceneration interconnection                        | Yes '              |
| E0232/                   | Flioden Lakes - Doelon Energy ESR<br>Sonderson Reic Fliode savy Maint      | 2,735.430<br>7,70 <b>4</b> ,710 | 12/3:/2:2/    | Ceneration interconnection<br>Capital Soplatement                | 1:3                |
| 1-0/4/8                  | WhiteBaker N=Nahiral PaleChangeo in  | 7,414,031                       | 17/5/204      | Capital Seplacement  |                    |
| E07524                   | Clement TapeClement Bonile Rolle Refint"                                   | 2,711.287                       | 12/30/2024    | Capital Teolapenieni.  |                    |
| TI:2224                  | Rebuild, foo Substation  | 2,305.26/                       | 12/15/2024    | Joac Grewer  |                    |
| 1-09874                  | Olsen to ViVills (60% Heavy IncMaint<br>Languedk line Lettr Ade by Long to | 7/280.076<br>7/21/2/57          | 19/18/90/4    | Capital Sepleatement<br>lead Growth                              |                    |
| TT12624                  | Sent Lace 2nd VEMT   | 2,022.268                       | 12/17/2/22    | ner Grown  |                    |
| TE:7524                  | Send Lake 2nd XTMT<br>WalnutSon did enRose ibwidineMaint                   | 1,992,893                       | 10/8/2:24     | Load Grewen<br>Capital Teplacement                               |                    |
| 1-03874                  | Writings Substation Rebuild Writingsright Clinics Heavy Line Maint         | 1,900,538                       | 12/30/20/4    | oad Grawiii  |                    |
| 1-08174                  | Writewright Clinax Heavy Line Maint  | 1,880.014                       | 10/28/2024    | Capital Soplazoment  |                    |
| 10:7224<br>10:7224       | CotonwoodUneTerminalAdo-team Clav<br>Ranger to Thurber Hessy Line Maint    | 1,811.176<br>1,710.508          | 12/18/2024    | Load Grower<br>Capital Replacement                               |                    |
| 1-00/24                  | His tread Hawy the Maintenance   | 1,441.000                       | //30750/4     | Capita Replacement   |                    |
| F07524                   | Alvin Inc. orm Add. Rosanova   | 1,389,410                       | 12/78/2074    | Penaratian intercentection                                       | Y÷s'               |
| E05223                   | Severals Switching Station   | 1,304.591                       | 8/24/0124     | Control Controls on  |                    |
| E0852/                   | League Glay to Dickinson Reconduct.<br>Coyonosc 2nd XHMR                   | 1,301,260<br>1,705,57           |               | Doad Grower  |                    |
| H - 09474<br>Y - 2067474 | Cayanasa vind setzer. If the Charanasa Improvements                        | 1,20425.01<br>841,538           | 1.01.604      | oad shower<br>Capital Replacement                                |                    |
| XS12920                  | TransBrid AssetM(,rr., in 1% Stations                                      | 724.528                         | 10/2/12/      | Capital Teplacenien.   |                    |
| TI: 3724                 | Savhern XFMR Aediten   | 665.926                         | 12/16/24      | Joac Grewer  |                    |
| 1507.06                  | Writing - Line Septembration W. X. Line set upling Militarion              | (43,030)                        | 17/20/74      | one Grewin   |                    |
| 1-07/08                  | W. X. Tito wall aping Militarion   | .460,126<br>295,511             | 11/13/74      | Capital Seplacement  |                    |
| VO13023                  | Ti4TheReterin C694 To NewCowStation<br>Cloud Sate in Transmisubs atoms     | /SE.ES3                         | 11/19/24      | Load Grewer<br>Capital Teplacement                               |                    |
| X.H022.74                | Distribution Brooker AssertMent  | 475.757                         | 11/20/24      | Capital Replayement  |                    |
|                          | Silverioaf 34% 9/139kV (tation 8.36)                                       | 47547                           |               |  | Υ÷s                |
| TC:7906                  | 1 So Soth  | /25.16/                         | 12/16/24      | poad Grower  | Yes*               |
| 11.2.9023                | New PriodPoint T-dine<br>Granom to Bryson Brikky Stort Polo Co             | 392,220<br>385,775              | 12/25/27      | Load Grawon<br>Load Grawon<br>Load Grawon<br>Capital Kopiasomonn | 1:3                |
| F07/94                   | Add Matering at Brazonia for Dow   | 277.42.1                        | 10/28/74      | Capital Soplacement  |                    |
| E05021                   | Torrollas - Energy Storage Resource  | 258,573                         | 11/23/24      | Ceneration interconnection                                       | Y+5'               |
| TC:9121                  | Rebio 16th-Soadulee 108tV line 32n i                                       | 235,279                         | 11/02/21      | poad Grower  |                    |
| X023.74                  | Substation Animal Mittgation Dist<br>Language to Occur by Langue - Line    | 21.40%)<br>20%/80               | 11/20/7/4     | Capital Seplacement<br>lead Growth                               |                    |
| TE18624                  | Bluefid, e TransmissionLine & Coulin                                       | 199.296                         | 12/19/24      | Load Grower  |                    |
| TI:8222                  | White Baker Source Diversity   | 182.222                         | 12/00/22      | Load Grewer  |                    |
| XXXXXX                   | Transmission Breaver Asser Mgmm  | 181.111                         | 10/24/74      | Capital Replayement  |                    |
| X.HC /4/27               | El Pro Coaranzo Improvements   | 180,000                         | 17/9/07/4     | Capital Sop accorden   |                    |
| TE:851:                  | Ratio Choila 4 Vonument Draw Con B ACSS<br>A Lwater Teach (June 1997), une | 124,760<br>133,125              | 12/20/24      | Load Grewer<br>Capital Teplacement                               |                    |
| 1-08774                  | Karmit#2 TransmissionLine & Curtin   | 125,770                         | 17/110774     | oac Grawm  |                    |
| VEX.07112                | WIX Misc interdistan   | 1111233                         | 02/23/74      | oga Grawm  |                    |
| TC:3720                  | Coryell County Station Rebuild<br>I Toden Lakes Bric KTMR                  | 115,553                         |               | poaci Grewin   |                    |
| E02123                   | Troder Lakes Ziro KTMR   | 107.510                         | 12/19/23      | Load Grewin  |                    |
| K.HC2877                 | R. J. Upgrade Addition Dish  | 106.300                         | 00/30/7/4     | Capital Sqn accorden   |                    |
|                          | Subplief - Apd North Over \$110,000  | 105,005.794                     |               |  |                    |
| dditions                 | Under \$100,000 and Over \$50,000  |                                 |               |  |                    |
| 0-0802                   | Wink to Karmit #4 Require  | 95.2.60                         |               | oga Grawm  |                    |
| XC7774                   | Switze Replacements  | 90.248                          | 17/17/24      | Capital Soplacement  |                    |
| TE02:12                  | STC Ofsuibation Substation<br>SOC Ofsuibation Substation                   | 84.550<br>70.745                | 11/20/24      | Capital Replacement.   |                    |
|                          |  | 73,775                          |               | Capital Replacement<br>Capital Replacement                       |                    |
| eF07112                  | 13 to carefection Rauter Jipgs Dist<br>195 Miss Transmission               | 35.78                           | 17/10/7/4     | Capital Soplacement  |                    |
| E07523                   | FM 524 Expansion time 5 and Cap Yard                                       | 55.498                          | 12/27/23      | Load Grower  |                    |
| TC:2524                  | Chorla Zno XTMR Addidon  | 35,030                          | 05/30/24      | Load Grower  |                    |
| tions lied               | Albitata   Adolfloos Under \$100,000 and Cover \$50,000<br>ar \$50,000     | .84.120                         |               |  |                    |
|                          | Apditions (haper \$59,000  | 12/052                          |               |  |                    |
|                          | TOTAL ADDITIONS  | 105,728,567                     | •             |  |                    |
|                          |  |                                 |               |  |                    |

ntern USS

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Gross Plant Retirement/Transfers Listing Update Period 7/01/2024 - 12/31/2024

| Project#    |   | Amount      | Retirement Date |
|-------------|---|-------------|-----------------|
| Retirements | Over \$15,000   |             |                 |
| STE0262     | 5 Rebuild League City High Side   | (1,039,772) | 12/1/2024       |
| 1           | 24 Hamilton County Rebuild  | (1,035,772) |                 |
| TXG0292     | ,   | (560,254)   |                 |
|             | 23 WhiteBaker-NthNatural PoleChangeout                                  | (234,416)   |                 |
| 1           | 4 Power Transformer Asset Mgmt  | (218,488)   |                 |
|             | 23 TransBrkrAssetMgmt in DistStations                                   | (207,840)   |                 |
|             | 24 Distribution Breaker Asset Mgmt                                      | (206,550)   |                 |
| TXG0802     | 3   | (143,914)   |                 |
| STE0722     |   | (97,910)    | 1               |
|             | 24 Rebuild Hico Substation  | (70,387)    |                 |
| STE0272     | 4 Heights Breaker Replacement   | (67,228)    |                 |
| NTE0742     | 4 Sanderson Pole Line Heavy Maint                                       | (62,860)    |                 |
|             | 4 Kermit #2 4kV BayUpgrade to 12.47kV                                   | (57,300)    |                 |
|             | 4 Ranger to Thurber Heavy Line Maint                                    | (53,134)    |                 |
|             | 12 SOC Misc Transmission  | (49,907)    |                 |
| NTE0762     | 4 Hico-Iredell Heavy Line Maintenance                                   | (44,827)    | 11/1/2024       |
| NTE0812     | 4 Whitewright-Climax Heavy Line Maint                                   | (43,887)    | 11/1/2024       |
| SOC0361     | 18 HISTORICAL SERVERS   | (38,566)    | 12/1/2024       |
| NTE0752     | 4 WalnutSpr to GlenRose Hvy LineMaint                                   | (35,246)    | 11/1/2024       |
| TXG0332     | 22 IP Teleprotection Router Upgr Dist                                   | (35,109)    | 11/1/2024       |
| SOC3051     | 2 SOC Building Improvements   | (34,117)    | 12/1/2024       |
| NTE0882     | 24 Olsen to VMills 69kV HeavyLineMaint                                  | (25,309)    | 12/1/2024       |
| SOC0232     | 23 Telecom Replace Exalt MW Radios D                                    | (22,546)    | 11/1/2024       |
| SOC0231     | 19 MPLS Network Refresh Dist  | (21,403)    |                 |
| NTE0711     | 2 NTE Misc Transmission   | (19,729)    | 11/1/2024       |
| STE0752     | 4 Clemons Tap-Clemons Dome Pole Rplmt                                   | (19,303)    | 12/1/2024       |
| TXG0742     | 4 T-Line Clearance Improvements   | (19,224)    | 12/1/2024       |
|             | 2 STE Distribution Substation   | (18,344)    |                 |
| SOC3422     | 21 Gulf Coast LMR Replacement   | (17,290)    |                 |
| NTE0841     | .0 Rcnd AA Pipeline-MonuDraw Cumb ACSS                                  | (15,620)    |                 |
|             | Subtotal - Retirements Over \$15,000                                    | (4,206,008) | <u> </u>        |
| *           | Retirements Under \$15,000, Transfers, Adjustments                      | 532,646     | -               |
|             | TOTAL RETIREMENTS/TRANSFERS/ADJUSTMENTS                                 | (3,673,362) | <u> </u>        |
|             | * Includes the unretirement of assets from 2022 in funding project NTEC | 02522       |                 |

Interim TCOS 8 of 20

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Transmission Construction Report Reconciliation Update Period: 7/1/2024 - 12/31/2024

|              |          |   |                     |                   | Variance          |                    |
|--------------|----------|---|---------------------|-------------------|-------------------|--------------------|
| <u>Month</u> | Project# | <u>Project Name</u>                     | Construction Report | Amount Per Books  | <u>Difference</u> | <u>Explanation</u> |
|              | Jul-24   |   |                     |                   |                   |                    |
|              | NTE04420 | Farmersville 2nd Transformer            | S 8,934,507.59      | \$ 8,934,507.59 S | •                 |                    |
|              | Aug-24   |   |                     |                   |                   |                    |
|              | NTE08410 | AA PIPELINE-MONUMENT DRAW 3000A UPGRADE | 1,313,125.00        | 1,313,125.06      | (0.06)            |                    |
|              | NTE02623 | Thurber Substation                      | 8,174,161.00        | 8,172,866.30      | 1,294.70          | <u>1</u>           |
|              | Sep-24   |   |                     |                   |                   |                    |
|              | NTE08923 | Wink-Windblown Rebuild                  | 9,661,477.83        | 9,661,477.83      |                   |                    |
|              | NTE07824 | Graham to Bryson                        | 1,462,554.55        | 1,487,021.93      | (24,467.38)       | 1                  |
|              | NTE03324 | Jackrabbit T2                           | 6,423,538.77        | 6,428,269.11      | (4,730.34)        | 1                  |
|              | NTE02524 | Cholla T2                               | 5,939,720.00        | 5,916,212.78      | 23,507.22         | 1                  |
|              | Oct-24   |   |                     |                   |                   |                    |
|              | STE07623 | FM 524 SUB & CAP BANKS & SILINE         | 13,463,927.08       | 13,449,735.38     | 14,191.70         | 1                  |
|              | STE08022 | Freeway Park to Dickinson               | 5,625,424.00        | 5,625,424.38      | (0.38)            |                    |
|              | Nov-24   |   |                     |                   |                   |                    |
|              | •        | -                                       | -                   | -                 | -                 | -                  |
|              | Dec-24   |   |                     |                   |                   |                    |
|              | NTE02424 | Coyanasa 2nd XFMR                       | 7,103,679.00        | 7,103,678.57      | 0.43              |                    |

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<sup>(1)</sup> Additional costs or credits booked to project after report date

Interim Wholesale Transmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Update Period 7/01/2024 - 12/31/2024

| Account<br>No. | Description                 | Reference<br>Schedule<br>Workpaper | Balance<br>as of last TCOS per<br>Docket 56860<br>(1) | Depreciation Expense<br>in period<br>7/01/2024 - 12/31/2024<br>(2) | Retirements/Adjustments<br>in period<br>7/01/2024 - 12/31/2024<br>(3) | Balance<br>end of period<br>7/01/2024 - 12/31/2024<br>(4) = (1) + (2) +(3) |
|----------------|-----------------------------|------------------------------------|---|--|---|--|
| Accumula       | ated Depreciation           |                                    |   |  |   |  |
| Transmis       | sion Plant                  |                                    |   |  |   |  |
| A350.0         | Land                        | WP Schedule B-5.1                  | (97,397)  | -  | -   | ( <del>9</del> 7,397)  |
| A350.1         | Land Rights                 | WP Schedule B-5.1                  | (5,698,374)   | (61,196)   | -   | (5,759,570)  |
| A352           | Structures and Improvements | WP Schedule B-5.1                  | (2,918,975)   | (542,903)  | 5   | (3,461,873)  |
| A353           | Station Equipment           | WP Schedule B-5.1                  | (45,804,895)  | (4,607,659)  | 317,012   | (50,095,543)   |
| A354           | Towers and Fixtures         | WP Schedule B-5.1                  | (3,663,155)   | (129,295)  | 8   | (3,792,442)  |
| A355           | Poles and Fixtures          | WP Schedule B-5.1                  | (76,423,232)  | (10,703,857)   | 1,796,263   | (85,330,827)   |
| A356           | O.H. Conductors & Devices   | WP Schedule B-5.1                  | (31,465,446)  | (4,076,096)  | 691,072   | (34,850,470)   |
| A357           | Undergound Conduit          | WP Schedule B-5.1                  | -   | -  | -   | -  |
| A358           | Underground Conductors      | WP Schedule B-5.1                  | -   | -  | -   | -  |
| A359           | Roads and Trails            | WP Schedule B-5.1                  | (19,186)  | (5,559)  | -   | (24,745)   |
| A360           | Distribution above 60 kv    | WP Schedule B-5.1                  | -   | -  | -   | -  |
| A361           | Distribution above 60 kv    | WP Schedule B-5.1                  | -   | -  | -   | -  |
| A362           | Distribution above 60 kv    | WP Schedule B-5.1                  | (34,667,596)  | (3,965,006)  | 2,781,618   | (35,850,985)   |
|                | TOTAL                       | Schedule-B                         | (200,758,257)   | (24,091,571)   | 5,585,977   | (219,263,851)  |

Interim TCOS 10 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Accumulated Depreciation Roll-forward Update Period 7/01/2024 - 12/31/2024

|        |                             | Beginning Balance |            |             |                 |                           |                           |           | Ending Balance |
|--------|-----------------------------|-------------------|------------|-------------|-----------------|---------------------------|---------------------------|-----------|----------------|
|        |                             | 7/01/2024         | Provision  | Retirements | Cost of Removal | Salvage and Other Credits | Transfers and Adjustments | Loss/Gain | 12/31/2024     |
| A350.0 | Land                        | 97,397            | -          | -           | -               | -                         | -                         | -         | 97,397         |
| A350.1 | Land Rights                 | 5,698,374         | 61,196     | -           | -               | -                         | -                         | -         | 5,759,570      |
| A352   | Structures and Improvements | 2,918,975         | 542,903    | -           | (5)             | -                         | -                         | -         | 3,461,873      |
| A353   | Station Equipment           | 45,804,895        | 4,607,659  | (258,448)   | (58,564)        | -                         | -                         | -         | 50,095,542     |
| A354   | Towers and Fixtures         | 3,663,155         | 129,295    | -           | (8)             | -                         | -                         | -         | 3,792,442      |
| A355   | Poles and Fixtures          | 76,423,232        | 10,703,857 | (532,752)   | (1,263,510)     | -                         | -                         | -         | 85,330,826     |
| A356   | O.H. Conductors & Devices   | 31,465,446        | 4,076,096  | (139,803)   | (551,269)       | -                         | -                         | -         | 34,850,470     |
| A357   | Undergound Conduit          | -                 | -          | -           | -               | -                         | -                         | -         | -              |
| A358   | Underground Conductors      | -                 | -          | -           | -               | -                         | -                         | -         | -              |
| A359   | Roads and Trails            | 19,186            | 5,559      | -           | -               | -                         | -                         | -         | 24,745         |
| A360   | Distribution above 60 kv    | -                 | -          | -           | -               | -                         | -                         | -         | -              |
| A361   | Distribution above 60 kv    | -                 | -          | -           | -               | -                         | -                         | -         | -              |
| A362   | Distribution above 60 kv    | 34,667,596        | 3,965,006  | (2,742,359) | (39,259)        | -                         | -                         | -         | 35,850,984     |
| A363   | Distribution above 60 kv    | -                 | -          | -           | -               | -                         | -                         | -         | -              |
|        |                             | 200,758,255       | 24,091,571 | (3,673,362) | (1,912,615)     | -                         | -                         | -         | 219,263,849    |

Interim TCOS 11 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Change in Depreciation Expense Update Period 7/01/2024 - 12/31/2024

| Account        | Description                 | Reference    | Depreciation Expense     | Gross Plant Balance        | Depreciation           | Depreciation    | Increase in          |
|----------------|-----------------------------|--------------|--------------------------|----------------------------|------------------------|-----------------|----------------------|
| No.            |                             | Schedule     | as of last Rate Case per | end of update period       | %                      | Expense         | Depreciation Expense |
|                |                             | Workpaper    | Docket 56860             | (Schedule B-1, Column 9)   | used in last Rate Case | on Balance      |                      |
|                |                             |              | (1)                      | (2)                        | (3)                    | (4) = (2) * (3) | (5) = (4) - (1)      |
| Depreciation   | Expense                     |              |                          |                            |                        |                 |                      |
| Transmission F | Plant                       |              |                          |                            |                        |                 |                      |
| A350.0         | Land                        |              | -                        | <b>8</b> ,255, <b>47</b> 8 | 0.00%                  | -               | -                    |
| A350.1         | Land Rights                 |              | 122,391                  | 15,317,987                 | 0.82%                  | 125,607         | 3,216                |
| A352           | Structures and Improvements |              | 1,087,191                | 59,324,880                 | 2.00%                  | 1,186,498       | 99,307               |
| A353           | Station Equipment           |              | 8,930,450                | 353,220,959                | 2.63%                  | 9,289,711       | 359,261              |
| A354           | Towers and Fixtures         |              | 258,590                  | 11,971,774                 | 2.16%                  | 258,590         | -                    |
| A355           | Poles and Fixtures          |              | 21,109,205               | 492,873,332                | 4.57%                  | 22,524,311      | 1,415,106            |
| A356           | O.H. Conductors & Devices   |              | 8,073,490                | 210,505,657                | 4.04%                  | 8,504,429       | 430,938              |
| A357           | Undergound Conduit          |              | -                        | -                          | 0.00%                  | -               | -                    |
| A358           | Underground Conductors      |              | -                        | -                          | 0.00%                  | -               | -                    |
| A359           | Roads and Trails            |              | -                        | 554,493                    | 0.00%                  | -               | -                    |
| A360           | Distribution above 60 kv    |              | -                        | -                          | 1.39%                  | -               | -                    |
| A361           | Distribution above 60 kv    |              | -                        | -                          | 1.90%                  | -               | -                    |
| A362           | Distribution above 60 kv    |              | 7,841,155                | 321,690,086                | 2.78%                  | 8,942,984       | 1,101,830            |
|                |                             | Total        | 47,422,473               | 1,473,714,645              |                        | 50,832,131      | 3,409,658            |
| Allocated Plan | t Accounts                  |              |                          |                            |                        |                 |                      |
| A303           | Intangible Plant            | Docket 48401 | 1,335,142                |                            |                        | 1,335,142       | -                    |
| A389.1 - A399  | General Plant               | Docket 48401 | 586,668                  |                            |                        | 586,668         | -                    |
|                |                             | Total        | 1,921,810                | •                          |                        | 1,921,810       |                      |
|                | TOTAL                       | Schedule-A   | 49,344,283               | 1,473,714,645              |                        | 52,753,941      | 3,409,658            |

Interim TCOS 12 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Taxes Other Than Federal Income Taxes Update Period 7/01/2024 - 12/31/2024

| Line | Description                   | Reference         | Amount Approved per | Interim Annual | Federal Income Taxes |
|------|-------------------------------|-------------------|---------------------|----------------|----------------------|
| No.  |                               | Schedule          | Docket 56860        | Increase       | Balance at           |
|      |                               | Workpaper         |                     |                | 12/31/2024           |
|      |                               |                   | (1)                 | (2)            | (3) = (1) + (2)      |
| 1    | Taxes Other Than Income Taxes |                   |                     |                |                      |
| 2    | Non-Revenue Related           |                   |                     |                |                      |
| 3    | Payroll Taxes                 | Docket 48401      | 169,588             | -              | 169,588              |
| 4    | Ad Valorem Taxes              | WP Schedule E-2.1 | 11,680,452          | 475,549        | 12,156,000           |
| 5    |                               |                   |                     |                |                      |
| 6    | Revenue Related Taxes         |                   |                     |                |                      |
| 7    | Gross Receipts Tax            | Docket 48401      | (1,698)             | -              | (1,698)              |
| 8    | Sales and Use Tax             | Docket 48401      | -                   | -              | -                    |
| 9    | Texas Gross Margin Tax        | WP Schedule E-2.2 | 834,922             | 58,713         | 893,635              |
| 10   |                               |                   |                     |                |                      |
| 11   | тот                           | AL                | 12,683,264          | 534,262        | 13,217,526           |

Interim TCOS 13 of 20

| Interim W | holesaleTransmission Cost of Service                                 |               |                  |
|-----------|--|---------------|------------------|
| TEXAS-NE  | W MEXICO POWER COMPANY   |               |                  |
| Ad Valore | n Taxes  |               |                  |
| Update Pe | riod 7/01/2024 - 12/31/2024  |               |                  |
|           |  |               |                  |
| Line      |  |               |                  |
| No.       |  |               |                  |
|           |  |               |                  |
| 1         | Ad Valorem Taxes   |               |                  |
| 2         | TCOS Ad Valorem Taxes, Docket No. 56860                              | 11,680,451    |                  |
| 3         | ,  | , ,           |                  |
| 4         | Total Ad Valorem Taxes, Twelve Months Ended 12/31/2024               | 27,825,803    | WP/Sched E-2.1.1 |
| 5         |  |               |                  |
| 6         | TCOS Direct Assigned Net Plant at 12/31/2024                         | 1,254,450,794 | Schedule B       |
| 7         | Total Direct Assigned Net Plant at 12/31/2024                        | 2,871,511,993 | WP/Sched E-2.1.2 |
| 8         | TCOS Net Plant Factor at 12/31/2024                                  | 43.69%        |                  |
| 9         |  |               |                  |
| 10        | Ad Valorem Taxes Functionalized to Transmission Function, 12/31/2024 | 12,156,000    |                  |
| 11        |  |               | _                |
| 12        | Change in Ad Valorem Expense   | 475,549       | _                |

Interim TCOS 14 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Ad Valorem Taxes by Month Update Period 7/01/2024 - 12/31/2024

Line No.

| 1 | Account Description         | Jan-24    | Feb-24    | Mar-24    | Apr-24    | May-24    | Jun-24    | Jul-24    | Aug-24    | Sep-24    | Oct-24    | Nov-24    | Dec-24    | Total      |
|---|-----------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| 2 | 409111 - Tayor - Ad Valorom | 2 261 540 | 2 261 540 | 2 362 309 | 2 261 540 | 2 261 540 | 2.031.893 | 2 207 272 | 2 207 272 | 2 207 272 | 2 207 272 | 2 207 272 | 2.448.574 | 27 825 803 |

Interim TCOS 15 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Total Direct Assigned Net Plant Update Period 7/01/2024 - 12/31/2024

Note: TNMP's 12/31/2024 Balance Sheet, showing TNMP's net plant balance at 12/31/2024, will be provided after the filing of TNMP's 2024 Form 10-Q.

Interim TCOS 16 of 20

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Texas Gross Margin Tax Update Period 7/01/2024 - 12/31/2024 Line No. Total TCOS Revenue Requirement 175,041,954 Schedule A 1 2 Intercompany allocation 2.757% Docket No. 56050 Less: Intra-Company TCOS Revenue 3 4,825,767 170,216,188 Total TCOS Revenue for TX Gross Margin Tax 4 5 Taxable Revenue Percentage 70.00% 119,151,331 6 Total TCOS Taxable Revenue 7 Texas Gross Margin Tax Rate for 2024 0.750% **893,635** Schedule E-2 8 **Gross Margin Tax Amount** 

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Federal Income Taxes

Interim Annual

Interim WholesaleTransmission Cost of Service TEXAS-NEW MEXICO POWER COMPANY Federal Income Tax Update Period 7/01/2024 - 12/31/2024 Line Description Reference Amount Approved per No. Schedule Workpaper **(1)** 1 **Federal Income Taxes** 2 3 Return on Rate Base Schedule-B 4 5 Deductions: 6 Synchronized Interest WP Schedule E-3.1

Docket 56860 Increase at 12/31/2024 (2) (3) = (1) + (2)86,307,825 6,592,064 92,899,889 (38,805,705) (2,963,922)(41,769,627) 7 ITC Amortization Docket 48401 8 Amortization of Protected Excess DFIT Docket 48401 (1,153,969)(1.153.969)9 AFUDC Equity Docket 48401 (334,674)(334,674) 10 Amortization of Unprotected Excess DFIT Docket 48401 (2,344,516)(2,344,516)11 Subtotal (42,638,865) (2,963,922)(45,602,787) 12 13 Additions: 14 Depreciation Adjustment Docket 48401 48,333 48,333 15 Meals and Entertainment Docket 48401 21,600 21,600 16 Fines and Penalties Docket 48401 17 Subtotal 69,933 69,933 18 19 **Taxable Component of Return** 47,367,035 43,738,893 3,628,142 20 26.58% 26.58% 26.58% Tax Factor 21 22 11,626,794 964,443 12,591,237 Federal Income Taxes Before Adjust. 23 24 Tax Credits 25 ITC Amortization Docket 48401 26 Amortization of Protected Excess DFIT Docket 48401 (1,153,969)(1,153,969)27 Amortization of Unprotected Excess DFIT Docket 48401 (2,344,516)(2,344,516)28 (3,498,486) Subtotal (3,498,486)29 30 9,092,751 **TOTAL FEDERAL INCOME TAXES** 8,128,309 964,443

| TEXAS<br>Federa | n WholesaleTransmission Cost of Serv<br>NEW MEXICO POWER COMPANY<br>Il Income Tax - Synchronized Interest<br>e Period 7/01/2024 - 12/31/2024 | ice               |            |
|-----------------|--|-------------------|------------|
| Line<br>No.     |  |                   |            |
| 10.             |  |                   |            |
| 1               | Federal Income Tax - Synchronized II   | nterest_          |            |
| 2               |  |                   |            |
| 3               | Increase In Rate Base  | Schedule-B        | 83,549,611 |
| 4               |  |                   |            |
| 5               | Weighted Cost of Debt  | WP Schedule E-3.2 | 3.55%      |
| 6               |  |                   |            |
| 7               | Incremental Synchronia   | zed Interest      | 2,963,922  |
|                 |  |                   | _          |

Interim TCOS 19 of 20

3.55%

0.00%

7.8900%

#### PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - AMENDED FOR THE TEST YEAR ENDING 12/31/2017 DOCKET NO. 48401 1 2 3 4 5 6 7 8 9 Line Reference Proforma Proforma Percent of Weighted Pro Forma Pro Forma No. Schedule Balance Adjustments Balance Total Cost Cost Percent of Total Cost Weighted Cost II-C-2.1 (226,664,902) 407,739,696 9.65% 4.60% 45.00% 9.65% 4.34% Common Equity 634,404,598 47.66% 0.00% II-C-2.2 Preferred Stock 0.00% 0.00% 0.00% 0.00% 0.00% 3 Preferred Trust Securities II-C-2.3 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%

447,812,107

855,551,803

52.34%

0.00%

100.00%

3.38%

0.00%

7.98%

55.00%

0.00%

100.00%

6.45%

0.00%

6.45%

0.00%

Interim TCOS

447,812,107

1,082,216,705

4

5

6

Long-Term Debt

Short-Term Debt

Total

II-C-2.4

II-C-2.5

Т

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#### TEXAS-NEW MEXICO POWER COMPANY TARIFF FOR TRANSMISSION SERVICE

Chapter 3: Rate Schedules

Applicable: Entire Certified Service Area Page No.: 4 Revision: 35

Effective Date: August 28, 2025

#### 3.1 Rate NTS - Network Transmission Service

#### Application

Applicable to all Transmission Service Customers receiving service over the Company's electric facilities rated at 60 kV and above ("Customers") for delivery of electric power and energy from resources to loads while maintaining reliable operation of the Company's transmission system in accordance with Good Utility Practice and Commission Substantive Rules. This Rate Schedule is not applicable to service offered by the Company under another Rate Schedule.

#### Type of Service

Three phase, 60 hertz, and at Company's standard transmission voltages.

#### **Monthly Rate**

Network Transmission Service Charge \$2.311573 per kW =

Rate Case Expense - Docket No. 48591\*

\$0.000000 per kW

\*The rates shall take effect on the first day of the month following Commission approval of this schedule and shall continue in effect for three years or until the full amount approved in Docket No. 48591 has been recovered.

The amount payable for Network Transmission Service for a month is equal to the product of (a) the sum of (i) one-twelfth of the Network Transmission Service Charge plus (ii)) one-twelfth of the Rate Case Expense(s) (Docket No. 48591) multiplied by (b) the Customer's Utility System Demand. The Customer's "Utility System Demand" is the average of the demand, expressed in kilowatts, of the Customer's retail and wholesale loads for the 15-minute interval that is coincident with the ERCOT system coincident peak demand for the months of June, July, August, and September in the preceding calendar year.

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#### TEXAS-NEW MEXICO POWER COMPANY TARIFF FOR TRANSMISSION SERVICE

Chapter 3: Rate Schedules

Applicable: Entire Certified Service Area

Page No.: 5 Effective Date: August 28, 2025 Revision: 35

#### Transmission Service Charges for Exports from ERCOT

In accordance with P.U.C. SUBST. R. 25.192(e), Transmission Service Customers, excluding those customers that are eligible for the OklaUnion Exemption, exporting power from ERCOT will be assessed transmission service charges for the use of the ERCOT transmission system, based on the amount of power actually exported and the duration of the transaction, and which shall be calculated using the charges set forth below:

Hourly rate per kW

\$0.000264 per kW

**Payment** 

The Company must receive payment by the 35th calendar day after the date of issuance of the bill to Customer, unless the Company and the Customer agree on another mutually acceptable payment due date in the service agreement between the Company and the Customer, in accordance with applicable Commission Substantive Rules. Interest will accrue on any unpaid amount in accordance with applicable Commission Substantive Rules.

#### Agreements

Customers shall enter into a service agreement with the Company covering the specific terms and conditions of the Network Transmission Service requested.

## TEXAS-NEW MEXICO POWER COMPANY TARIFF FOR TRANSMISSION SERVICE

**Chapter 3: Rate Schedules** 

Applicable: Entire Certified Service Area Page No.: 4
Effective Date: August 28, 2025 Revision: 35

#### 3.1 Rate NTS – Network Transmission Service

#### <u>Application</u>

Applicable to all Transmission Service Customers receiving service over the Company's electric facilities rated at 60 kV and above ("Customers") for delivery of electric power and energy from resources to loads while maintaining reliable operation of the Company's transmission system in accordance with Good Utility Practice and Commission Substantive Rules. This Rate Schedule is not applicable to service offered by the Company under another Rate Schedule.

#### Type of Service

Three phase, 60 hertz, and at Company's standard transmission voltages.

#### **Monthly Rate**

Network Transmission Service Charge = \$2.311573 per kW

Rate Case Expense - Docket No. 48591\* = \$0.00000 per kW

\*The rates shall take effect on the first day of the month following Commission approval of this schedule and shall continue in effect for three years or until the full amount approved in Docket No. 48591 has been recovered.

The amount payable for Network Transmission Service for a month is equal to the product of (a) the sum of (i) one-twelfth of the Network Transmission Service Charge plus (ii)) one-twelfth of the Rate Case Expense(s) (Docket No. 48591) multiplied by (b) the Customer's Utility System Demand. The Customer's "Utility System Demand" is the average of the demand, expressed in kilowatts, of the Customer's retail and wholesale loads for the 15-minute interval that is coincident with the ERCOT system coincident peak demand for the months of June, July, August, and September in the preceding calendar year.

## TEXAS-NEW MEXICO POWER COMPANY TARIFF FOR TRANSMISSION SERVICE

Chapter 3: Rate Schedules

Applicable: Entire Certified Service Area Page No.: 5
Effective Date: August 28, 2025 Revision: 35

#### **Transmission Service Charges for Exports from ERCOT**

In accordance with P.U.C. SUBST. R. 25.192(e), Transmission Service Customers, excluding those customers that are eligible for the OklaUnion Exemption, exporting power from ERCOT will be assessed transmission service charges for the use of the ERCOT transmission system, based on the amount of power actually exported and the duration of the transaction, and which shall be calculated using the charges set forth below:

Hourly rate per kW

\$0.000264 per kW

#### **Payment**

The Company must receive payment by the 35th calendar day after the date of issuance of the bill to Customer, unless the Company and the Customer agree on another mutually acceptable payment due date in the service agreement between the Company and the Customer, in accordance with applicable Commission Substantive Rules. Interest will accrue on any unpaid amount in accordance with applicable Commission Substantive Rules.

#### Agreements

Customers shall enter into a service agreement with the Company covering the specific terms and conditions of the Network Transmission Service requested.

#### **P.U.C. DOCKET NO. 58443**

#### BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS

# APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR INTERIM UPDATE OF WHOLESALE TRANSMISSION RATES PURSUANT TO 16 TEX. ADMIN. CODE § 25.192(h)(1)

# PREPARED DIRECT TESTIMONY AND EXHIBITS OF KEITH C. NIX

ON BEHALF OF TEXAS-NEW MEXICO POWER COMPANY

JULY 24, 2025

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#### **EXHIBIT**

KCN-1 – EDUCATIONAL BACKGROUND AND BUSINESS EXPERIENCE

#### 1 I. INTRODUCTION AND QUALIFICATIONS

- Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND PLACE OF
   3 EMPLOYMENT.
- 4 A. My name is Keith C. Nix. I am Vice President of Operations for Texas-New Mexico Power
- 5 Company ("TNMP"). My business address is 577 N. Garden Ridge Blvd., Lewisville, Texas
- 6 75067.
- 7 Q. PLEASE DESCRIBE YOUR POSITION WITHIN THE COMPANY AND AREAS OF RESPONSIBILITY WITHIN TNMP.
- 9 A. As Vice President of Operations, I provide executive leadership and management for
- 10 TNMP's Operations organization. I direct activities related to the planning, design,
- 11 construction, and operation and maintenance of the TNMP transmission and distribution
- 12 systems through oversight of field crews and associated management.
- 13 Q. WOULD YOU BRIEFLY SUMMARIZE YOUR ACADEMIC AND PROFESSIONAL
- 14 BACKGROUND?
- 15 A. Exhibit KCN-1 describes my background and experience.
- 16 Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE ANY REGULATORY BODIES?
- 17 A. Yes. I have sponsored testimony before the New Mexico Public Regulatory Commission
- 18 ("NMPRC") in Case No. 09-00260-UT and before the Public Utility Commission of Texas
- 19 ("PUCT") in Docket Nos. 48401, 51752, 52347, 53146, 53856, 54588, 55270, 56045,
- 20 56155, 56860, and 57578.
- 21 II. PURPOSE OF TESTIMONY
- 22 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?
- 23 A. The purpose of my testimony is to support the interim update to wholesale transmission
- rates for TNMP pursuant to 16 Tex. Admin. Code § 25.192(h) (TAC). My testimony
- establishes that transmission plant additions included in this filing are complete and are
- "used and useful" as required by General Instruction No. 2 of the Interim TCOS Filing
- 27 Package.
- 28 III. DESCRIPTION OF TNMP'S INTERIM TCOS FILING
- 29 Q. HAS TNMP LISTED AND DESCRIBED THE TRANSMISSION FACILITY ADDITIONS
- 30 INCLUDED IN ITS INTERIM TCOS UPDATE?

- 1 Α. Yes. TNMP witness Randall Hackbarth has included a listing and description of 2 transmission projects closed to plant-in-service from December 31, 2024 through June 30, 3 2025 in WP/ScheduleB-1.2. The dollar amounts shown for these projects are those that 4 have been incurred as of June 30, 2025. It is not unusual for costs such as contractor 5 invoices and landscaping charges to be recorded in subsequent time periods. Therefore, 6 it is likely that some of the charges included in the December 31, 2024, through June 30, 7 2025 period relate to projects actually in service prior to December 31, 2024, and it is also 8 likely that some in-service projects will incur some charges after June 30, 2025 that are 9 not included in this interim TCOS filing.
- 10 Q. WHAT ARE THE STANDARDS FOR INCLUSION OF TRANSMISSION PROJECTS IN THE INTERIM TCOS FILING?
- 12 A. The Interim TCOS Filing Package, General Instruction No. 2, provides that "only the costs associated with completed (used and useful) transmission additions shall be eligible for recovery through interim rates."
- Q. DOES TNMP'S TRANSMISSION PLANT NET ADDITIONS INCLUDED IN THE INTERIM
   TCOS FILING MEET THE "USED AND USEFUL" REQUIREMENT OF THE INTERIM
   TCOS FILING PACKAGE?
- 18 A. Yes, the transmission plant net additions included in the Interim TCOS filing are completed 19 and are providing transmission service, which satisfies the "used and useful" requirement.
- Q. PURSUANT TO GENERAL INSTRUCTION NO. 2 IN THE INTERIM TCOS FILING
  PACKAGE, DID TNMP AMEND ITS CERTIFICATE OF CONVENIENCE AND
  NECESSITY ("CCN") TO INCLUDE VARIOUS PROJECTS INCLUDED IN THIS
  APPLICATION?
- A. Yes. TNMP amended its CCN for two projects (NTE09023 New Pilot Point T-Line and NTE07825 Cowpen 345/138kV Station RPG). The amendment for the Pilot Point project was approved in May 2024 and the amendment for the Cowpen project was approved in June 2025.
- Q. GENERAL INSTRUCTION NO. 2 IN THE INTERIM TCOS FILING PACKAGE
  REQUIRES A LISTING OF WHICH PROJECTS ARE LOCAL AND WHICH PROJECTS
  ARE NOT LOCAL. HOW DO YOU INTERPRET THOSE TERMS?
- All of the projects TNMP has included in this filing are local. These are projects that provide direct interconnection to wholesale or retail customers, or that replace existing equipment.

# 1 Q. HAVE INTERCONNECTION AGREEMENTS BEEN EXECUTED AND FILED WITH THE COMMISSION FOR INTERCONNECTION PROJECTS?

A. Yes. Eight Standard Generation Interconnection Agreements were executed and two Standard Generation Interconnection Agreements were amended during the period covered by this filing. These interconnection agreements were filed with the Commission in Project No. 35077 and are currently in the engineering/planning phase with in-service dates between December 2025 and March 2027.

#### 8 IV. CONCLUSION

- 9 Q. WHAT ACTION DO YOU PROPOSE THAT THE COMMISSION TAKE IN THIS
  10 PROCEEDING?
- 11 A. TNMP is requesting the Commission approve TNMP's interim TCOS adjustment and allow for billings to begin 35 days after the filing of this application.
- 13 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 14 A. Yes, it does.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF DENTON

8 8 8

BEFORE ME, the undersigned authority, on this day personally appeared Keith C. Nix,

who, upon proving his identity to me and by me being duly sworn, deposes and states the

following:

"My name is Keith Nix. I am of legal age, a resident of the State of Texas, and have

never been convicted of a felony. I certify that the foregoing testimony and exhibit(s), offered by

me on behalf of Texas-New Mexico Power Company, are true and correct and based upon my

personal knowledge and experience."

Witness

SWORN TO AND SUBSCRIBED before me, Notary Public, on this 200 day of July

2025, to certify which witness my hand and seal of office.

Marsha Smith

State of Texas

My Commission expires: 8

Notary ID#:  $\varphi \zeta$ 

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#### Keith Nix, P.E. Vice President – Engineering & Technical Services

**Employment:** Texas – New Mexico Power Company

Vice President – Operations, 2022 to Present

Texas - New Mexico Power Company

Vice President – Engineering & Technical Services, 2014 to 2022

**Public Service Company of New Mexico** 

Director – Technical Services & System Reliability, 2010 to 2014

**Public Service Company of New Mexico** 

Director – Utility Operations Projects, 2008 to 2010

**Public Service Company of New Mexico** 

Director – Power Operations, 2006 to 2008

**Public Service Company of New Mexico** 

Sr. Project Manager, 2004 – 2006

**Public Service Company of New Mexico** 

Team Leader II, 2003 to 2004

Texas – New Mexico Power Company

Managing Engineer (New Mexico), 1999 to 2003

Texas - New Mexico Power Company

Sr. Engineer (New Mexico), 1998 – 1999

El Paso Electric Company

Relay Engineer, 1994 – 1998

**Education:** Bachelor of Science – Electrical Engineering (Power Emphasis)

New Mexico State University, Las Cruces, New Mexico 1993

Certification: Registered Professional Engineer, New Mexico 2004

The following files are not convertible:

6.30.2025 Interim TCOS.xlsx Exhibit RVH-2 Final.xlsx Exhibit RVH-3.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.